

Licence no	Blocks	Company	Share (%)	Work obligations and decision gates
596	6301/3, 6302/1, 2, 3, 6401/12, 6402/10,11	ExxonMobil Exploration & Production Norway AS (operator) E.ON Ruhrgas Norge AS Bayergas Norge AS RWE Dea Norge AS Spring Energy Norway AS	35 20 15 15 15	Acquisition of minimum 3000 km <sup>2</sup> 2D seismic and decide to acquire 3D seismic or drop within 3 years of the award. Acquisition of 3D seismic covering prospective area and decide to drill well or drop within 6 years of the award. Drill exploration well. Fulfill the drilling commitment within 8 years of the award.
597	6506/5	VNG Norge AS (operator) Dana Petroleum Norway AS Maersk Oil Norway AS	40 30 30	Reprocess 3D seismic in the awarded acreage and decide to drill well or drop within 2 years of the award. Drill exploration well. Fulfill the drilling commitment within 4 years of the award.
598	6601/6, 9, 6602/4, 7	Chevron Norge AS (operator) ExxonMobil Exploration & Production Norway AS Idemitsu Petroleum Norge AS Petoro AS	40 30 10 20	Acquisition of 1100 km <sup>2</sup> 3D seismic of which a minimum of 400 km <sup>2</sup> shall be specially designed for sub-basalt imaging. G&G studies to consider acquisition of FTG, EM/MMT and OBS data. Decide to drill well or drop within 4 years of the award. Drill exploration well. Fulfill the drilling commitment within 6 years of the award.
599	6605/2, 3, 6, 6606/1, part of 6706/10	BG Norge AS (operator) Idemitsu Petroleum Norge AS Norwegian Energy Company ASA PGNiG Norway AS	40 20 20 20	Reprocess 3D seismic in the awarded acreage. G&G studies to consider acquisition of seismic or other data. Decide to drill well or drop within 2 years of the award. Drill exploration well. Fulfill the drilling commitment within 4 years of the award.
600	6607/1, 2	Dana Petroleum Norway AS (operator) PGNiG Norway AS	70 30	Reprocess 3D seismic in the awarded acreage. G&G studies to consider acquisition of relevant geophysical data. Decide to drill well or drop within 2 years of the award. Drill exploration well. Fulfill the drilling commitment within 4 years of the award.
601	6609/3, 6610/1	Wintershall Norge ASA (operator) Rocksource ASA North Energy ASA Edison International Norway Branch	40 20 20 20	Reprocess 3D seismic in the awarded acreage to improve the imaging of all prospective levels. Acquisition of minimum 250 km <sup>2</sup> 3D seismic in the remaining acreage. G&G studies to consider and possibly acquire CSEM. Decide to drill well or drop within 3 years of the award. Drill exploration well. Fulfill the drilling commitment within 5 years of the award.
602	6706/11, part of 6706/10, part of 6706/12	Statoil Petroleum AS (operator) Rocksource ASA Centrica Resources (Norge) AS Petoro AS	40 20 20 20	Acquisition of 2D seismic to improve the imaging of prospective levels. Reprocess ST9603 in the awarded acreage. Decide to drill well or drop within 3 years of the award. Drill exploration well. Fulfill the drilling commitment within 5 years of the award.
603	part of 6706/12, part of 6707/10	Statoil Petroleum AS (operator) ConocoPhillips Scandinavia AS Suncor Energy Norge AS	50 25 25	Acquisition of 2D seismic to improve the imaging of prospective levels. Reprocess BPN9601 in the awarded acreage. Decide to drill well or drop within 3 years of the award. Drill exploration well. Fulfill the drilling commitment within 5 years of the award.
218 B	part of 6607/1, part of 6706/12, part of 6707/10	Statoil Petroleum AS (operator) ExxonMobil Exploration & Production Norway AS ConocoPhillips Scandinavia AS	75 15 10	Timelimit like PL 218.
524 B	part of 6706/12	Statoil Petroleum AS (operator) ConocoPhillips Scandinavia AS	75 25	Workobligations and timelimit like PL 524.
528 B	part of 6707/10	Suncor Energy Norge AS (operator) Centrica Resources (Norge) AS Rocksource ASA	40 30 30	Workobligations and timelimit like PL 528.
604	6706/7, 8, 9, 6707/7	Suncor Energy Norge AS (operator) Statoil Petroleum AS	50 50	Acquisition of minimum 1500 km <sup>2</sup> 3D seismic. Decide to drill well or drop within 3 years of the award. Drill exploration well. Fulfill the drilling commitment within 5 years of the award.
605	7119/2, 3	ConocoPhillips Scandinavia AS (operator) Statoil Petroleum AS Petoro AS	50 30 20	Acquisition of minimum 500 km <sup>2</sup> 3D seismic across the prospective area. Decide to drill well or drop within 3 years of the award. Drill exploration well. Fulfill the drilling commitment within 5 years of the award.
606	7216/1, 2, 3	OMV (Norge) AS (operator) Norwegian Energy Company ASA	60 40	Acquisition of minimum 700 km <sup>2</sup> 3D seismic. Decide to drill well or drop within 3 years of the award. Drill exploration well. Fulfill the drilling commitment within 5 years of the award.
607	7218/8, 9, 7219/7	GDF Suez E&P Norge AS (operator) Concedo ASA	60 40	Drill 1 firm well. The well should be drilled to minimum 3000 metres. Fulfill the drilling commitment within 3 years of the award.
608	7219/8	Statoil Petroleum AS (operator) Eni Norge AS Petoro AS	50 30 20	Reprocess 3D seismic in the awarded acreage. Decide to drill well or drop within 2 years of the award. Drill exploration well. Fulfill the drilling commitment within 4 years of the award.
609	7220/6, 9, 11, part of 7220/12, part of 7221/4	Lundin Norway AS (operator) Idemitsu Petroleum Norge AS RWE Dea Norge AS	40 30 30	Acquisition of 3D seismic covering block 7220/11. Reprocess 3D seismic in the awarded acreage. G&G studies to consider acquisition EM data. Decide to drill well or drop within 3 years of the award. Drill exploration well. Fulfill the drilling commitment within 5 years of the award.
610	part of 7222/2, part of 7222/3	GDF Suez E&P Norge AS (operator) Rocksource ASA Spring Energy Norway AS	50 25 25	Acquisition of 3D seismic covering awarded acreage. Decide to drill well or drop within 3 years of the award. Drill exploration well. Fulfill the drilling commitment within 5 years of the award.

226 B	part of 7222/2, part of 7222/3	Statoil Petroleum AS (operator) Eni Norge AS	69 31	Purchase 3D seismic in the awarded acreage. Decide to drill well or drop within 1,5 years of the award. Drill exploration well. The position of the well should be coordinated with PL226. Fulfill the drilling commitment within 3,5 years of the award.
613	7322/10 ,11	Dong E&P Norge AS (operator) Det norske oljeselskap ASA Edison International Norway Branch	40 35 25	Acquisition of 3D seismic covering awarded acreage. Decide to drill well or drop within 3 years of the award. Drill exploration well. Fulfill the drilling commitment within 5 years of the award.
611	7223/3, 6, 7224/1, 2, 3, 4, 5	Wintershall Norge ASA (operator) Faroe Petroleum Norge AS Petro AS	40 40 20	Acquisition of minimum 1000 km2 3D seismic. Decide to drill well or drop within 3 years of the award. Drill exploration well. Fulfill the drilling commitment within 5 years of the award.
612	7318/8, 9, 7319/7	GDF Suez E&P Norge AS (operator) Statoil Petroleum AS Petro AS	50 30 20	Reprocess existing 2D seismic in the awarded acreage. Decide to acquire 3D seismic or drop within 2 years of the award. Acquisition of 3D seismic covering prospective area. Decide to drill well or drop within 4 years of the award. Drill exploration well. Fulfill the drilling commitment within 6 years of the award.
614	7324/9, 7325/7	Statoil Petroleum AS (operator) Idemitsu Petroleum Norge AS	60 40	Acquisition of minimum 600 km2 3D seismic. Decide to drill well or drop within 3 years of the award. Drill exploration well. Fulfill the drilling commitment within 5 years of the award.
615	7324/1, 2, 3, 7325/1	Statoil Petroleum AS (operator) ConocoPhillips Scandinavia AS OMV (Norge) AS Petro AS	35 25 20 20	Drill 2 firm wells. 1 well shall be drilled 100 metres into the Havert Formation or to 4000 metres. 1 well shall be drilled to minimum 1000 metres to explore the Jurassic prospectivity. Fulfill the drilling commitment within 4 years of the award.