

## Awards in Predefined Areas 2005

Company(ies)		PL	Block(s)	Work commitment	Initial period	Extension period	Relinquishment
Endeavour Petro-Canada Revus	O-50 % P-30 % P-20 %	354	1/9 (part), 2/7 (part), 2/10 and 2/11 (part)	Reprocess 3D seismic within awarded acreage. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 5 years.	5 years (2+2+1)	25 years	Relinquish all acreage not comprised by PDO
Hydro Mærsk Wintershall	O-40 % P-40 % P-20 %	355	2/4 (part)	Purchase 3D seismic which covers awarded acreage. DoC or relinquishment within 12.12.2008. Submit PDO or relinquish within 12.12.2009.	As PL296 12.12.2009	As PL296 15 years	Relinquish all acreage not comprised by PDO
DNO Pertra	O-50 % P-50 %	356	3/4 and 3/5 (parts)	Acquire 500 km <sup>2</sup> of 3D seismic. “Drill or drop” decision within 3 years. DoC or relinquishment within 5 years. Submit PDO or relinquish within 6 years.	6 years (3+2+1)	20 years	Relinquish all acreage not comprised by PDO
DONG Paladin	O-50 % P-50 %	357	4/3	Acquire 100 km of 2D seismic. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 5 years.	5 years (2+2+1)	15 years	Relinquish all acreage not comprised by PDO
Statoil RWE-Dea	O-70 % P-30 %	358	7/3 and 7/6 (parts)	Acquire minimum 800 km <sup>2</sup> of 3D seismic. “Drill or drop” decision within 3 years. DoC or relinquishment within 5 years. Submit PDO or relinquish within 6 years.	6 years (3+2+1)	20 years	Relinquish all acreage not comprised by PDO
Lundin Premier	O-70 % P-30 %	359	16/1 and 16/4 (parts)	Purchase 3D seismic which covers awarded acreage. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 5 years.	5 years (2+2+1)	20 years	Relinquish all acreage not comprised by PDO
Statoil DONG Altinex Revus	O-50 % P-20 % P-15 % P-15 %	360	16/5(part), 16/6 (part), 16/8 and 16/9	Acquire minimum 1100 km <sup>2</sup> of 3D seismic which covers prospective area. “Drill or drop” decision within 3 years. DoC or relinquishment within 5 years. Submit PDO or relinquish within 6 years.	6 years (3+2+1)	30 years	Relinquish all acreage not comprised by PDO
Paladin Altinex Revus	O-40 % P-30 % P-30 %	361	17/2(part), 17/3 (part), 17/5 and 17/6 (part)	Acquire 600 km <sup>2</sup> 3D seismic which covers the prospects. “Drill or drop” decision within 3 years. DoC or relinquishment within 5 years. Submit PDO or relinquish within 6 years.	6 years (3+2+1)	20 years	Relinquish all acreage not comprised by PDO
Hydro	O-100 %	362	25/1 and 25/2 (parts)	Acquire 3D seismic which covers awarded acreage. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 5 years.	5 years (2+2+1)	25 years	Relinquish all acreage not comprised by PDO
Lundin Endeavour	O-60 % P-40 %	363	25/5 (part)	Purchase 3D seismic which covers awarded acreage. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 5 years.	5 years (2+2+1)	15 years	Relinquish all acreage not comprised by PDO
Pertra Premier	O-50 % P-50 %	364	25/2, 25/3, 25/5 and 25/6 (parts)	Acquire 100 km <sup>2</sup> of 3D seismic covering the Frøy field. Purchase 3D seismic which covers remaining awarded acreage. DoC or relinquishment within 2 years. Submit PDO or relinquish within 3 years.	3 years (2+1)	10 years	Relinquish all acreage not comprised by PDO
Hydro Petro-Canada Revus	O-50 % P-30 % P-20 %	365	25/7 and 25/10 (parts)	Reprocess 3D seismic within awarded acreage. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 5 years.	5 years (2+2+1)	25 years	Relinquish all acreage not comprised by PDO

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Statoil Hydro Petoro (SDFI)	O-61 % P-9 % P-30 %	277 B	29/3 (part)	Reprocess 3D seismic within awarded acreage.	As PL277 15.3.2008	As PL277 8.7.2025	On expiry of the initial period, the licensee can demand the extension of the entire area of production license 277 B.
Hydro	O-100 %	366	29/3 and 30/1 (parts)	Reprocess 3D which covers the prospective area. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 6 years.	6 years (2+2+2)	25 years	Relinquish all acreage not comprised by PDO
Hydro	O-100 %	367 S	29/6 and 30/4 (parts)  Stratigraphical divided; applies to strata 50 metres above base Cretaceous and younger strata where overlapping with PL043 BS.	Reprocess 3D seismic. Acquisition of EM data over prospective area. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 6 years.	6 years (2+2+2)	25 years	Relinquish all acreage not comprised by PDO
Total Statoil Petoro (SDFI)	O-49 % P-21 % P-30 %	043 BS	29/6 and 30/4 (parts)  Stratigraphical divided; applies to strata from 50 metres above base Cretaceous and older strata.	No work commitment.	1 year	As PL043 6.8.2012	On expiry of the initial period, the licensee can demand the extension of the entire area of production license 043 BS.
Statoil	O-100 %	368	30/3 (part)	Merge and reprocess 3D seismic within awarded acreage. “Drill or drop” decision within 1 year. DoC or relinquishment within 3 years. Submit PDO or relinquish within 4 years.	4 years (1+2+1)	20 years	Relinquish all acreage not comprised by PDO
Hydro Shell ConocoPhillips Statoil Total Petoro (SDFI)	O-9,779140 % P-8,101450 % P-1,623740 % P-20,804710 % P-3,690960 % P-56 %	085 D	31/3 (part)	“Drill or drop” decision within 2 years. Submit PDO or relinquish within 4 years.	4 years (2+2)	As 085/085 C 30.9.2030	Relinquish all acreage not comprised by PDO
Talisman DNO Petro-Canada Revus	O-40 % P-20 % P-20 % P-20 %	369	31/6, 32/1, 32/2, 32/4, 32/5 and 32/7 (parts)	Acquire EM data. Acquire 250 km high resolution 2D seismic or alternatively minimum 150 km <sup>2</sup> new 3D seismic. G&G work. Drill 1 (-1) well within 4 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 6 years.	6 years (4+2)	25 years	Relinquish all acreage not comprised by PDO
Petro-Canada Revus	O-70 % P-30 %	370	33/5 and 33/6 (part)	Reprocess minimum 150 km <sup>2</sup> 3D seismic. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 5 years.	5 years (2+2+1)	25 years	Relinquish all acreage not comprised by PDO

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Company(ies)		PL	Block(s)	Work commitment	Initial period	Extension period	Relinquishment
Hydro	O-100 %	371 S	34/2, 34/3, 34/5, 34/6, 34/9 and 35/7 (parts)  Stratigraphical divided; applies to all levels above base Pliocene.	Acquire high-resolution 2D seismic and EM data which covers prospective area. “Drill or drop” decision within 3 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 6 years.	6 years (3+1+2)	25 years	Relinquish all acreage not comprised by PDO
BG Revus	O-70 % P-30 %	372 S	34/3 (part)  Stratigraphical divided; applies to all levels below base Pliocene.	Acquire 3D seismic which covers awarded acreage. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 6 years.	6 years (2+2+2)	25 years	Relinquish all acreage not comprised by PDO
BG Revus RWE-Dea Idemitsu	O-45 % P-20 % P-10 % P-25 %	373 S	34/2, 34/3, 34/5 and 34/6 (parts)  Stratigraphical divided; applies to all levels below base Pliocene.	Reprocess 3D seismic which covers prospective acreage. Drill 1 firm well within 3 years. The firm well should be drilled 4300 meters or 50 meters into the Statfjordformation. DoC or relinquishment within 3 years. Submit PDO or relinquish within 5 years	5 years (3+2)	25 years	Relinquish all acreage not comprised by PDO
BG Revus Premier Petro (SDFI)	O-45 % P-20 % P-15 % P-20 %	374 S	34/2 and 34/5 (parts)  Stratigraphical divided; applies to all levels below base Pliocene.	Reprocess minimum 300 km <sup>2</sup> of 3D seismic data which covers prospective area. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 6 years.	6 years (2+2+2)	25 years	Relinquish all acreage not comprised by PDO
Petro-Canada Revus Premier	O-50 % P-20 % P-30 %	375	34/4 and 34/5 (parts)	Merge and reprocessing of minimum 150 km <sup>2</sup> 3D seismic data. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 5 years.	5 years (2+2+1)	25 years	Relinquish all acreage not comprised by PDO
Statoil Gaz de France E.ON Ruhrgas	O-60 % P-20 % P-20 %	376	35/6 and 35/9 (part)	Reprocess 3D seismic in the northern part of block 35/6. Drill 1 firm well within 3 years. The well should be drilled into Jurassic rocks. DoC or relinquishment within 3 years. Submit PDO or relinquish within 4 years.	4 years (3+1)	25 years	Relinquish all acreage not comprised by PDO
Idemitsu	O-100 %	377 S	35/7 (part)  Stratigraphical divided; applies to all levels below base Pliocene.	Acquire minimum 50 km <sup>2</sup> of 3D seismic. “Drill or drop” decision within 3 years. DoC or relinquishment within 5 years. Submit PDO or relinquish within 7 years.	7 years (3+2+2)	25 years	Relinquish all acreage not comprised by PDO
Hydro Statoil Petro (SDFI)	O-40 % P-20 % P-40 %	248 B	35/7 and 35/8 (parts)	Submit PDO or relinquish within 31.12.2006.	As PL248 31.12.2006	As PL248 30 years	Relinquish all acreage not comprised by PDO
Hydro RWE-Dea Petro (SDFI)	O-40 % P-25 % P-35 %	195 B	35/8 (part)	Submit PDO or relinquish within 2 years.	2 years	As PL195 10.9.2030	Relinquish all acreage not comprised by PDO
Hydro Gaz de F rance Idemitsu Statoil ExxonMobil	O-25 % P-15 % P-15 % P-20 % P-25 %	090 D	35/12 (part)	“Drill or drop” decision within 2 years. Submit PDO or relinquish within 4 years.	4 years (2+2)	As PL090 9.3 2024	Relinquish all acreage not comprised by PDO

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Revus Premier NORECO	O-40 % P-40 % P-20 %	378	35/12 and 36/10 (parts)	Purchase and reprocess of 3D seismic in awarded acreage. G&G work. “Drill or drop” decision within 3 years. DoC or relinquishment within 5 years. Submit PDO or relinquish within 6 years.	6 years (3+2+1)	25 years	Relinquish all acreage not comprised by PDO
Statoil ExxonMobil Hydro Eni	O-47,1 % P-33 % P-12 % P-7,9 %	091 B	6406/3 (part)	Submit PDO or relinquish within 3 years.	3 years	As PL091 9.3.2020	Relinquish all acreage not comprised by PDO
Statoil ExxonMobil Hydro Eni	O-47,1 % P-33 % P-12 % P-7,9 %	091 C	6406/3 and 6407/1 (parts)	“Drill or drop” decision within 2 years. Submit PDO or relinquish within 3 years.	3 years (2+1)	As PL091 9.3.2020	Relinquish all acreage not comprised by PDO
Total	O-100 %	379	6406/12 (part)	Acquire new 3D seismic which covers awarded acreage. “Drill or drop” decision within 3 years. DoC or relinquishment within 5 years. Submit PDO or relinquish within 6 years.	6 years (3+2+1)	25 years	Relinquish all acreage not comprised by PDO
Pertra DNO	O-70 % P-30 %	380	6407/2 (part)	Perform EM-SBL modelling which covers prospective acreage. “Drill or drop” decision within 1 year. DoC or relinquishment within 3 years. Submit PDO or relinquish within 5 years.	5 years (1+2+2)	10 years	Relinquish all acreage not comprised by PDO
Hydro Statoil DNO	O-40 % P-30 % P-30 %	263 B	6407/2 (part)	No work commitment.	As PL263 12.5.2006	As PL263 30 years	On expiry of the initial period, the licensee can demand the extension of the entire area of production license 263 B.
Shell DONG	O-70 % P-30 %	381	6407/5 and 6407/8 (parts)	Acquire minimum 200 km <sup>2</sup> of 3D seismic. Reprocess 3D seismic. “Drill or drop” decision within 3 years. DoC or relinquishment within 5 years. Submit PDO or relinquish within 6 years.	6 years (3+2+1)	20 years	Relinquish all acreage not comprised by PDO
BG NORECO	O-80 % P-20 %	382	6506/7 (part), 8, 9 (part) and 11 (part)	Merge and reprocess 3D data within awarded acreage. G&G work. “Drill or drop” decision within 3 years. DoC or relinquishment within 5 years. Submit PDO or relinquish within 7 years.	7 years (3+2+2)	25 years	Relinquish all acreage not comprised by PDO
Statoil Eni Hydro Total	O-50 % P-30 % P-14 % P-6 %	134 C	6506/11(part)	Submit PDO or relinquish within 3 years.	3 years	As PL134B 10.4.2027	Relinquish all acreage not comprised by PDO
DNO Pertra	O-50 % P-50 %	383	6507/3 and 6508/1 (parts)	Purchase 3D seismic which covers the awarded acreage. Acquire and interpret SBL data. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 5 years.	5 years (2+2+1)	15 years	Relinquish all acreage not comprised by PDO

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DONG	O-80 %	384	6507/5 (part)	Reprocess 3D within awarded acreage.	5 years (2+2+1)	15 years	Relinquish all acreage not comprised by PDO
Petoro (SDFI)	P-20 %			G&G studies with SBL modelling. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 5 years.			
Eni	O-20 %	122 D	6607/11 (part)	No work commitment.	1 year	As PL122 28.2.2025	On expiry of the initial period, the licensee can demand the extension of the entire area of production license 122 D
Statoil	P-50 %						
DONG	P-30 %						
Hydro	O-60 %	385	6607/11 and 6607/12 (parts)	Acquire 200 km 2D seismic with long-cable. Reprocess 3D seismic within awarded acreage. “Drill or drop” decision within 2 years. DoC or relinquishment within 4 years. Submit PDO or relinquish within 6 years	6 years (2+2+2)	25 years	Relinquish all acreage not comprised by PDO
Wintershall	P-20 %						
NORECO	P-20 %						
Statoil	O-50,454545 %	128 C	6608/8 and 6608/11 (parts)	No work commitment.	1 year	As PL128 28.2.2026	If segment 3 in the Valkyrie prospect is drilled or a discovery is proven in segment 1 which overlaps production license 128 C, the licensees can demand the extension of the entire area of production license 128 C
Hydro	P-13,5 %						
ENI	P-11,5 %						
Petoro (SDFI)	P-24,545455 %						
Statoil	O-100 %	386	6609/12, 6610/7 (part) and 6610/10	Acquire 700 km <sup>2</sup> of 3D seismic, and reprocess parts of the NNE2000 3D data. “Drill or drop” decision within 3 years. DoC or relinquishment within 6 years. Submit PDO or relinquish within 7 years.	7 years (3+3+1)	30 years	Relinquish all acreage not comprised by PDO

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### Abbreviations:

O = Operator

P = Participant

Decision to drill or relinquish (also known as “drill or drop”) = decide if exploration well is to be drilled. If a decision is made not to drill, the production license has to be relinquished in its entirety.

DoC = Decision on Continuation. Participants must decide if a plan for development is to be prepared.

PDO = plan for development and operation

G&G work = geology and geophysics work

EM data = Electromagnetic data

EM-SBL = Electro Magnetic Sea Bed Logging

PL = Production License