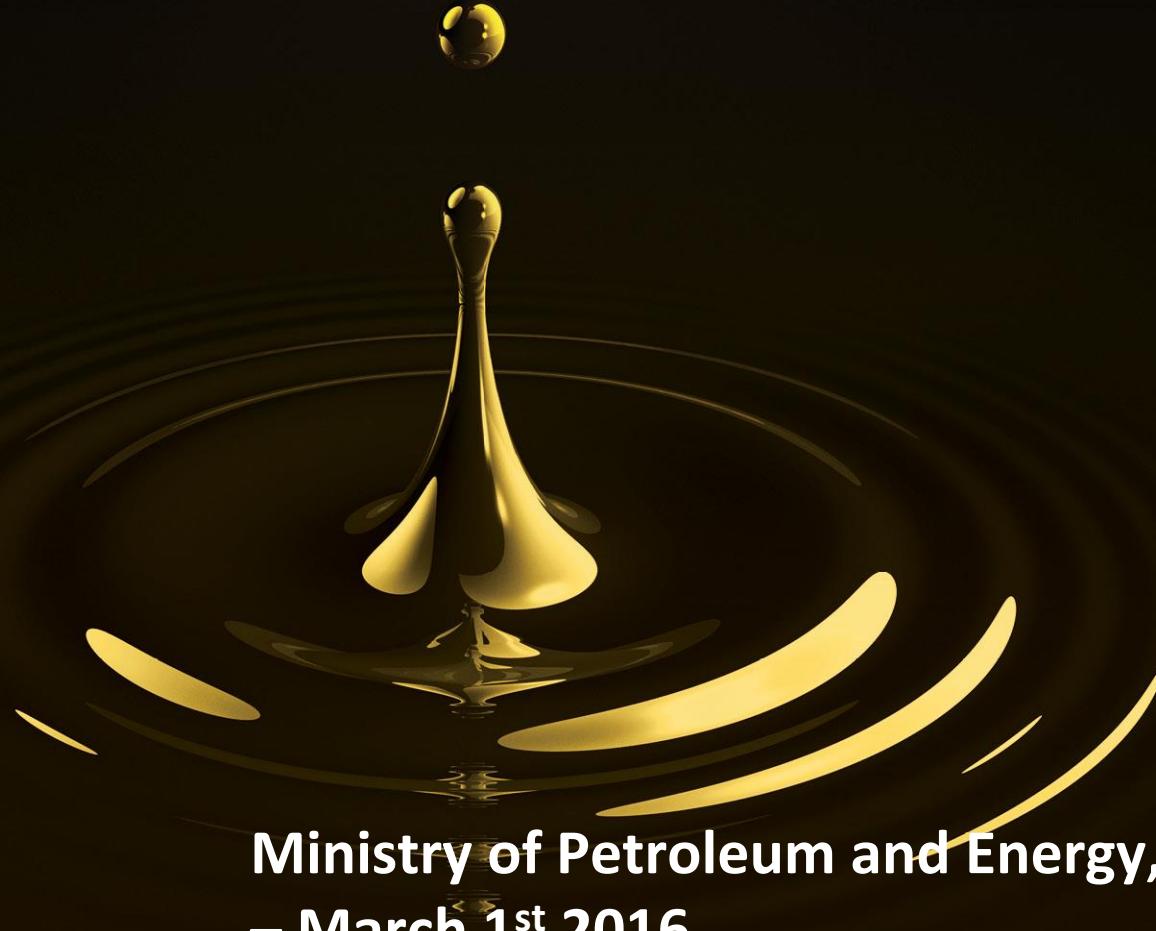


OIL



Medium-Term Market Report 2016



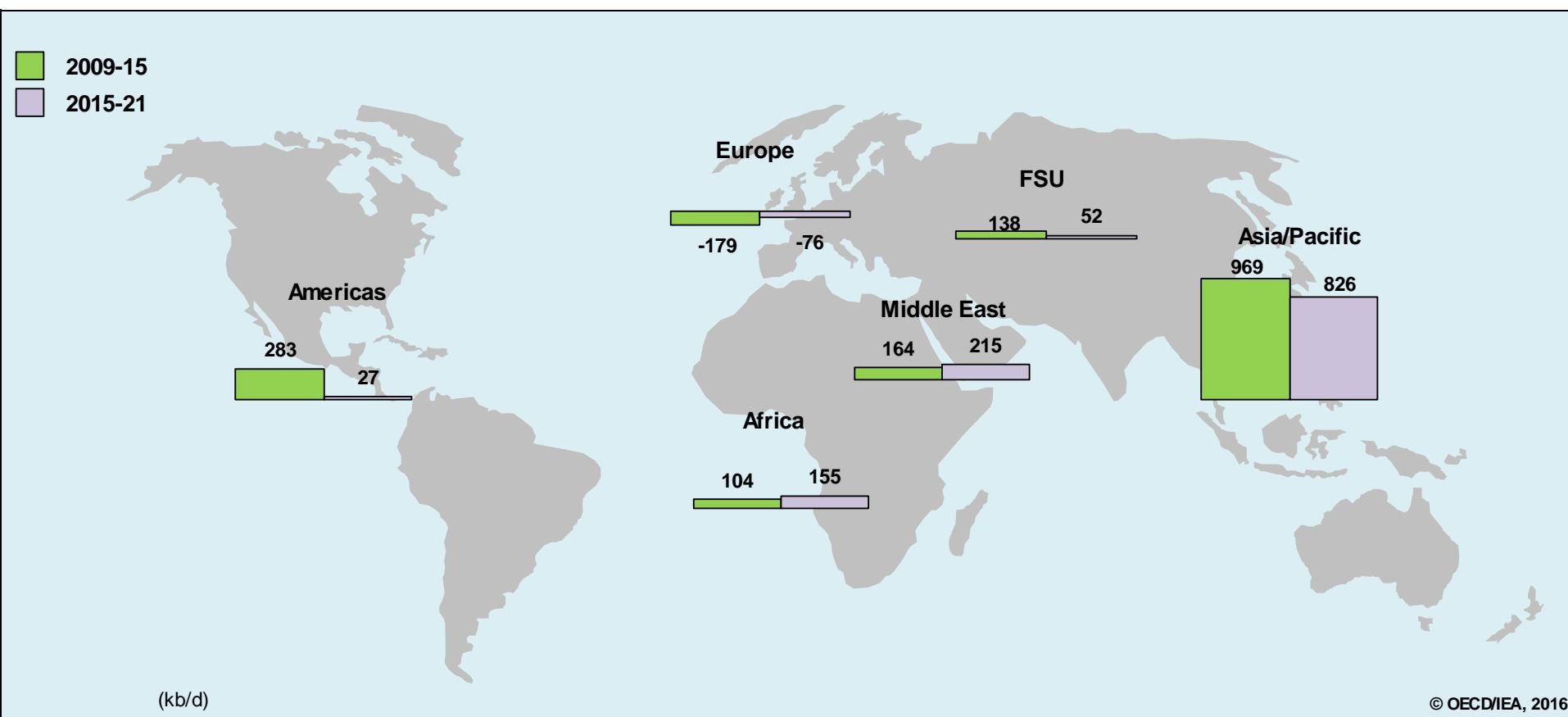
Ministry of Petroleum and Energy, Norway
– March 1st 2016

Market Analysis and Forecasts to 2021

The force of lower oil prices

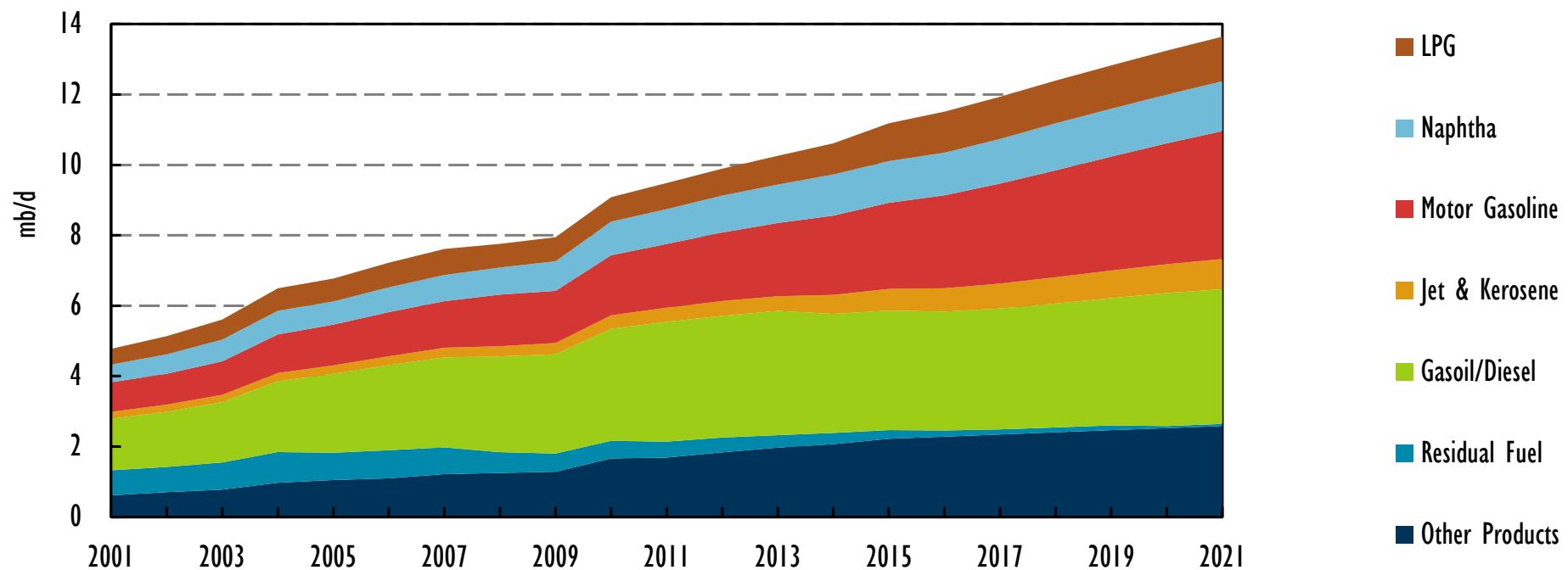
- Demand growth solid at 1.2 mb/d through 2021
- Production growth slashed as investment cuts bite
- Crude trade shifts more and more eastwards
- Huge uncertainties
 - ◆ OPEC production policy
 - ◆ Non-OPEC
 - ◆ World economy
 - ◆ Efficiency gains

World oil demand growth slows



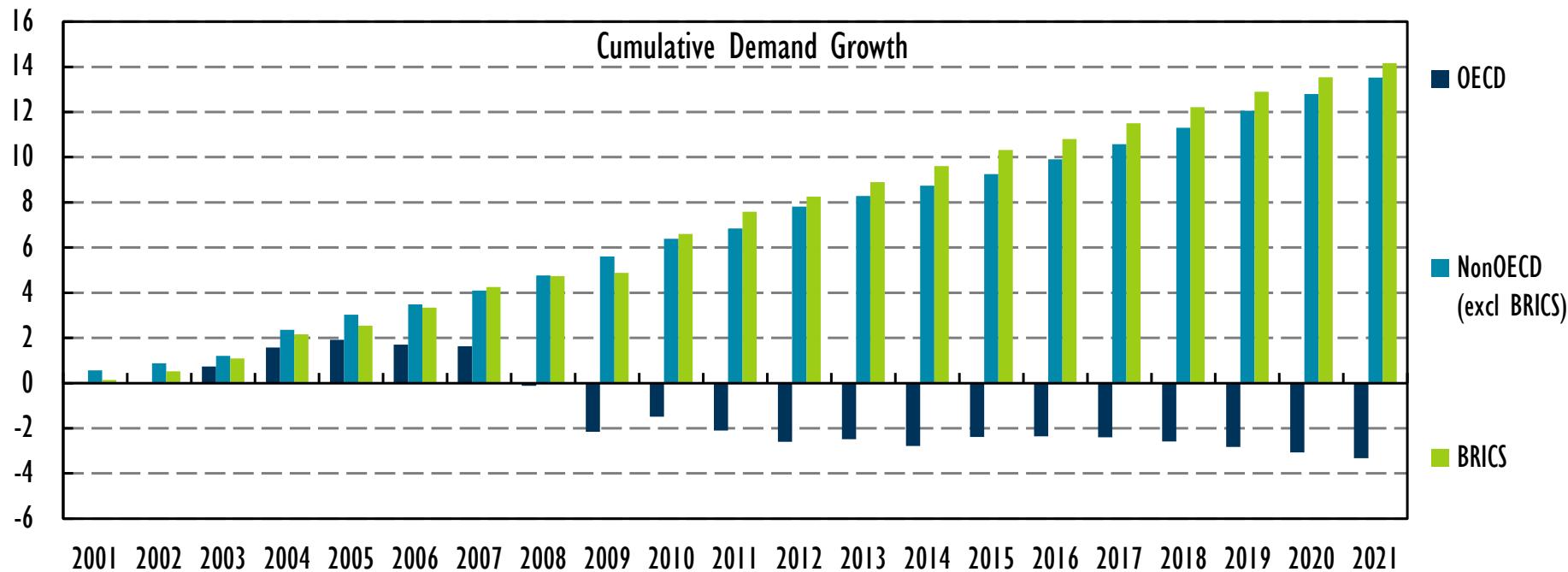
Cools from 1.7%/yr in 2009-15 to 1.2%/yr in 2016-2021

Chinese demand growth slips a gear



Economy slows and shifts from industry to services

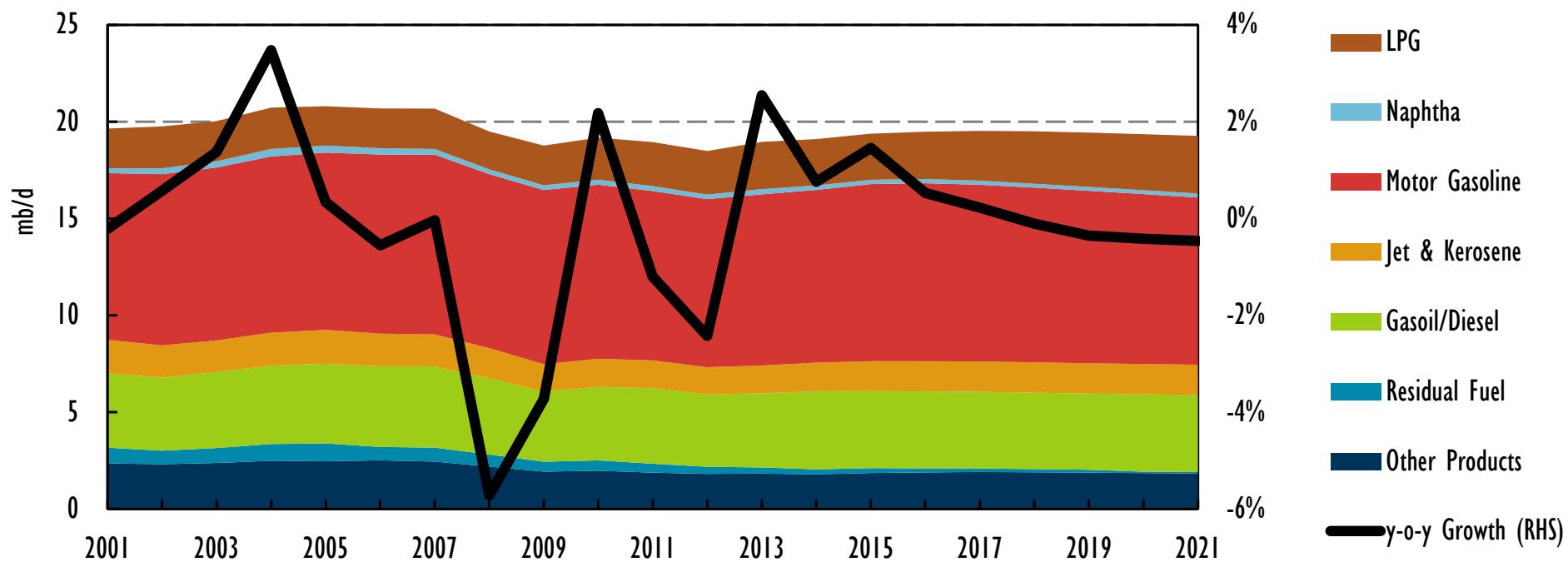
OECD wanes, after rare growth in 2015



■ *Falling OECD demand trend returns post-2016*

Rampant US gains ease then reverse

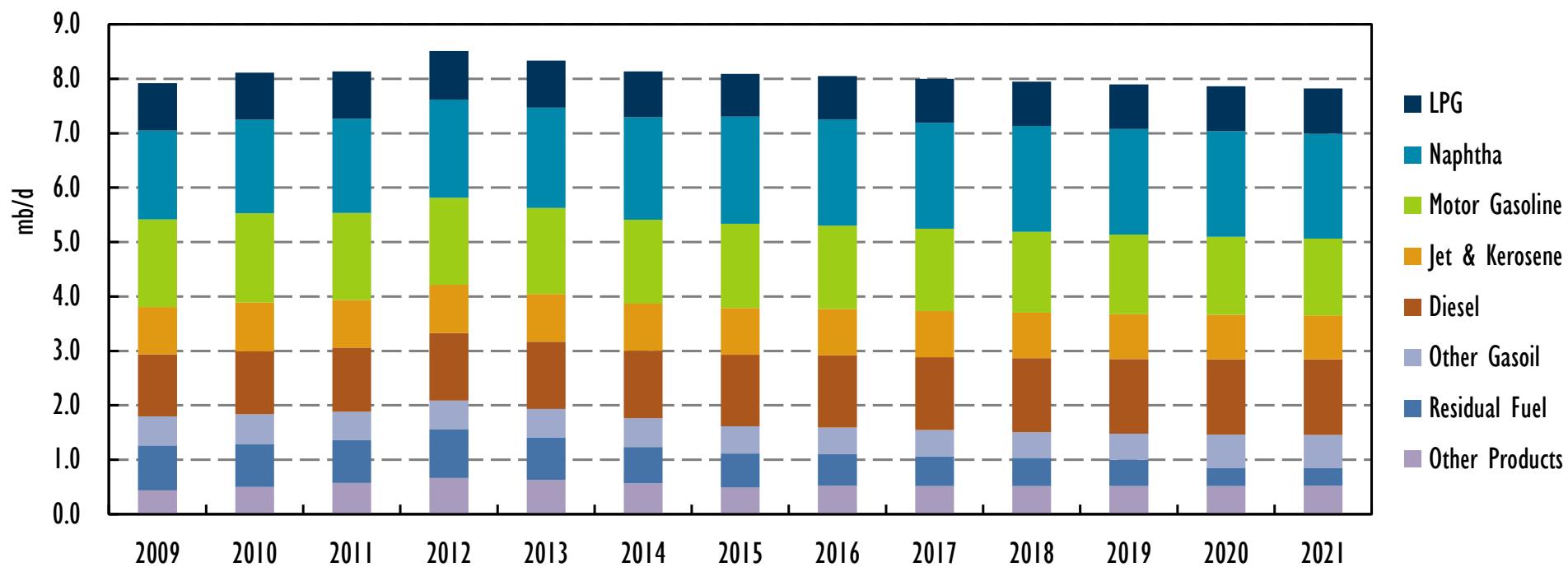
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Market Report
2016



■ *0.3 mb/d gain of 2015, more than halves in 2016*

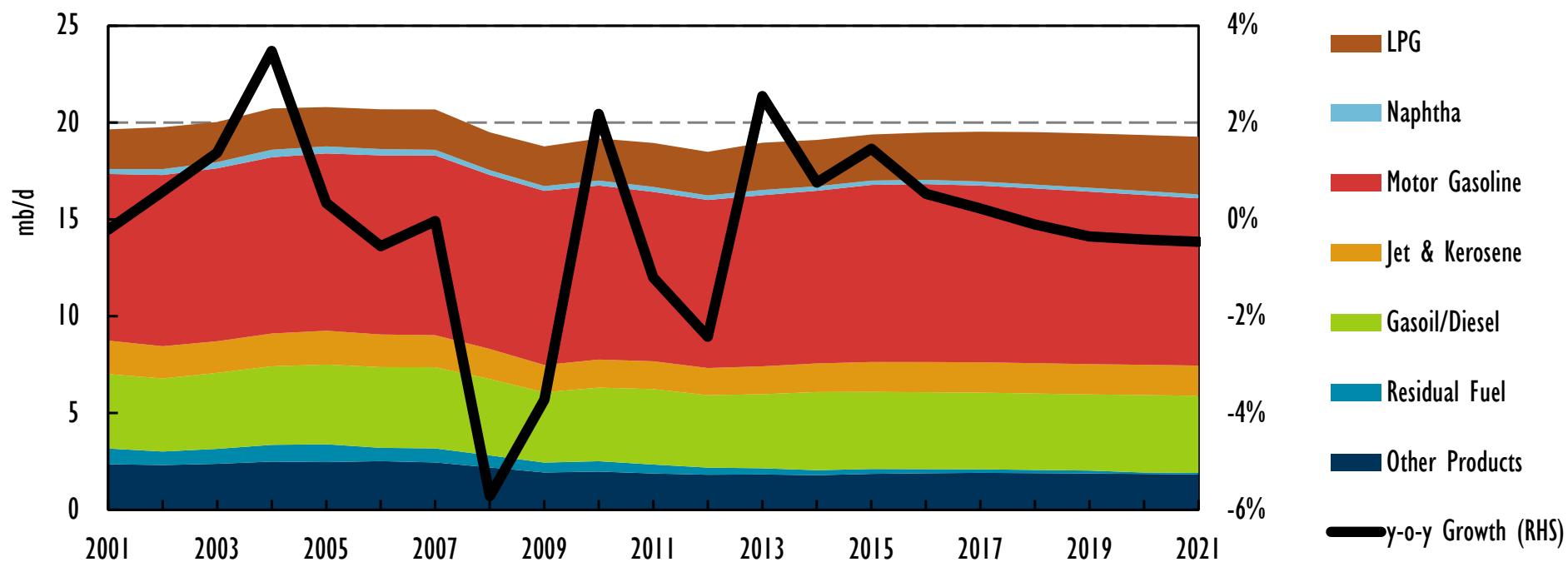
Entrenched declines in OECD Asia Oceania remain through 2021

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Market Report
2016



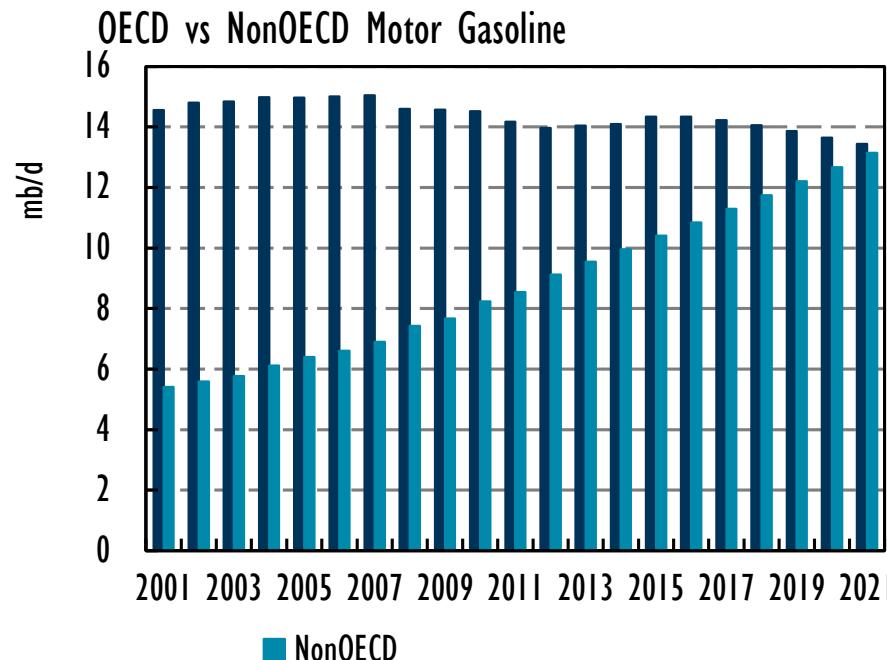
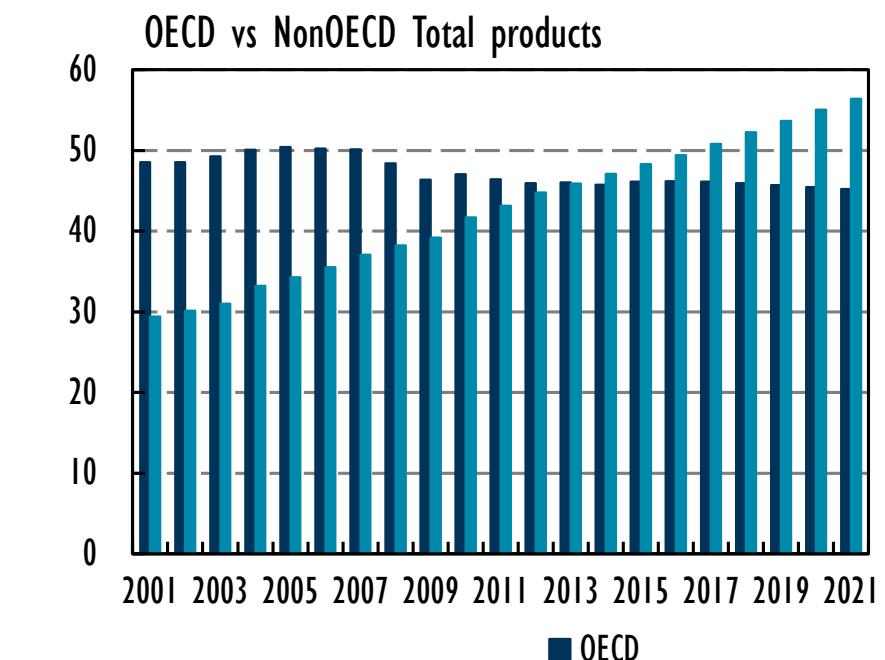
■ *Rare region not to see absolute 2015 demand growth, continues to decline*

Europe slows even further



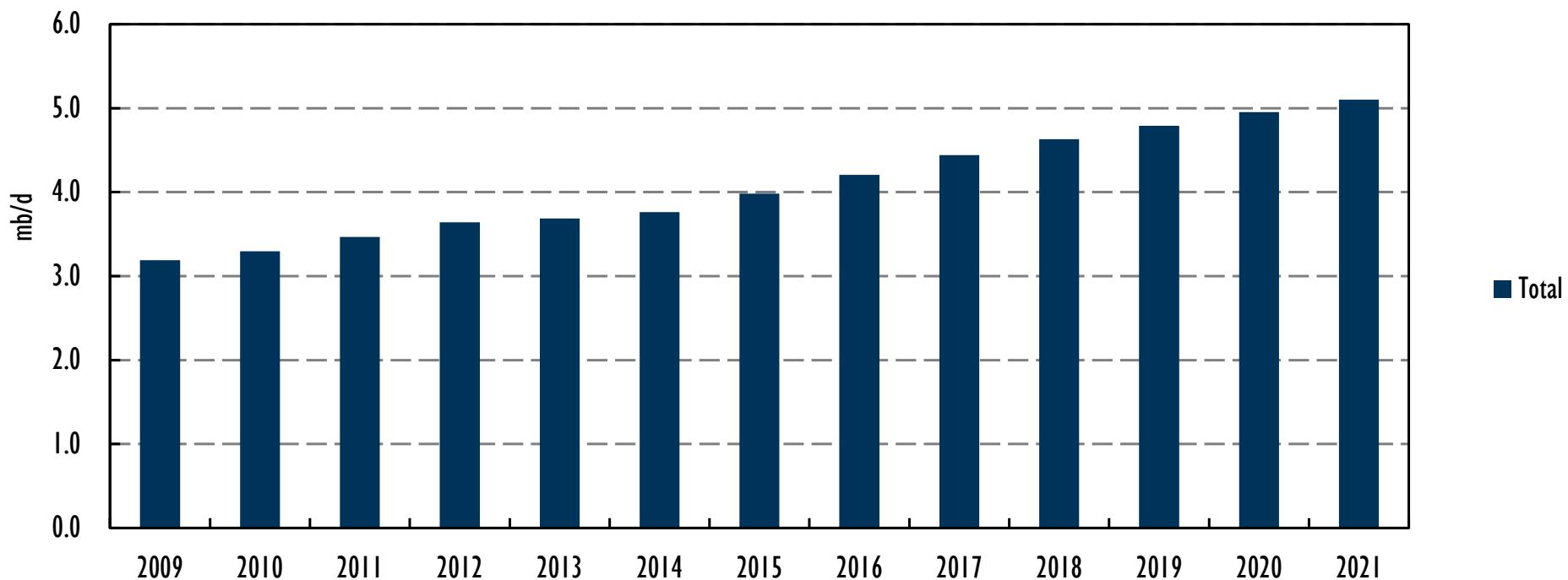
■ *0.2 mb/d gain of 2015 vanishes in 2016 before declines set in*

Non-OECD drives global demand



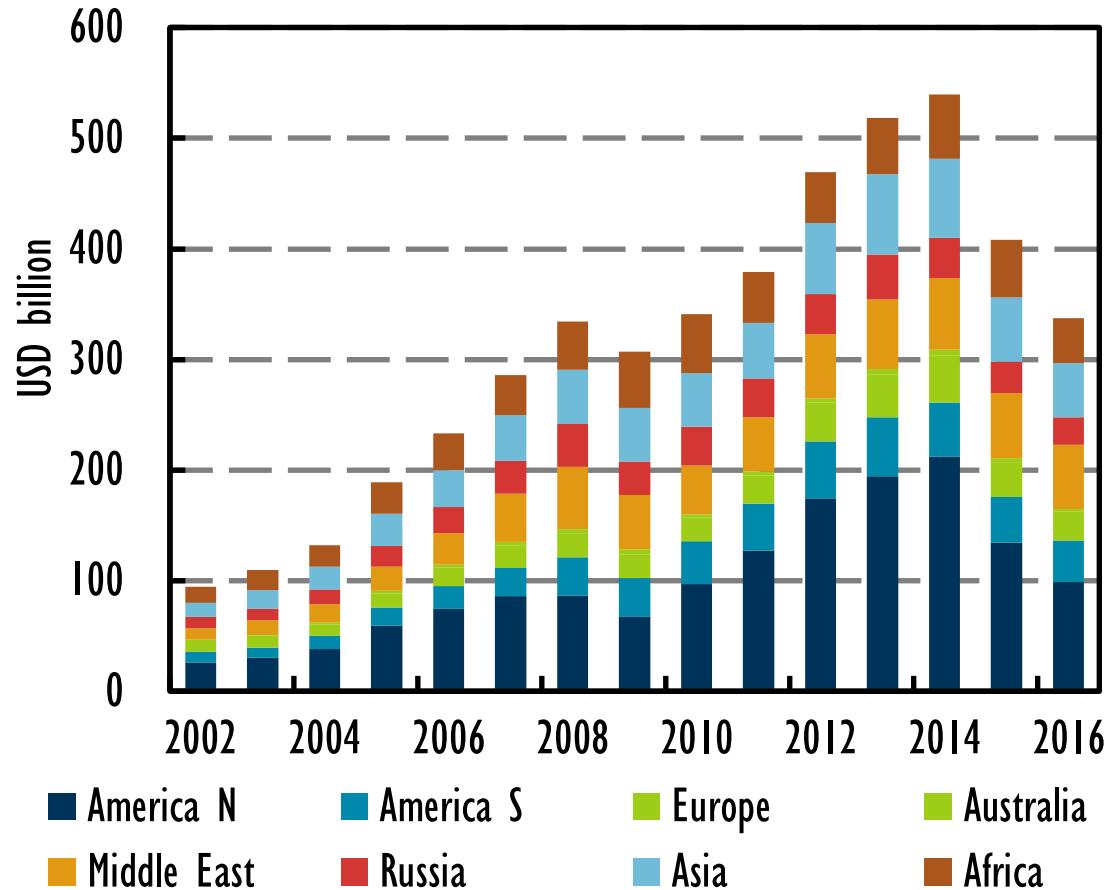
■ *Despite concerns about slowing Chinese demand, overall non-OECD momentum remains strong*

Indian oil use races ahead



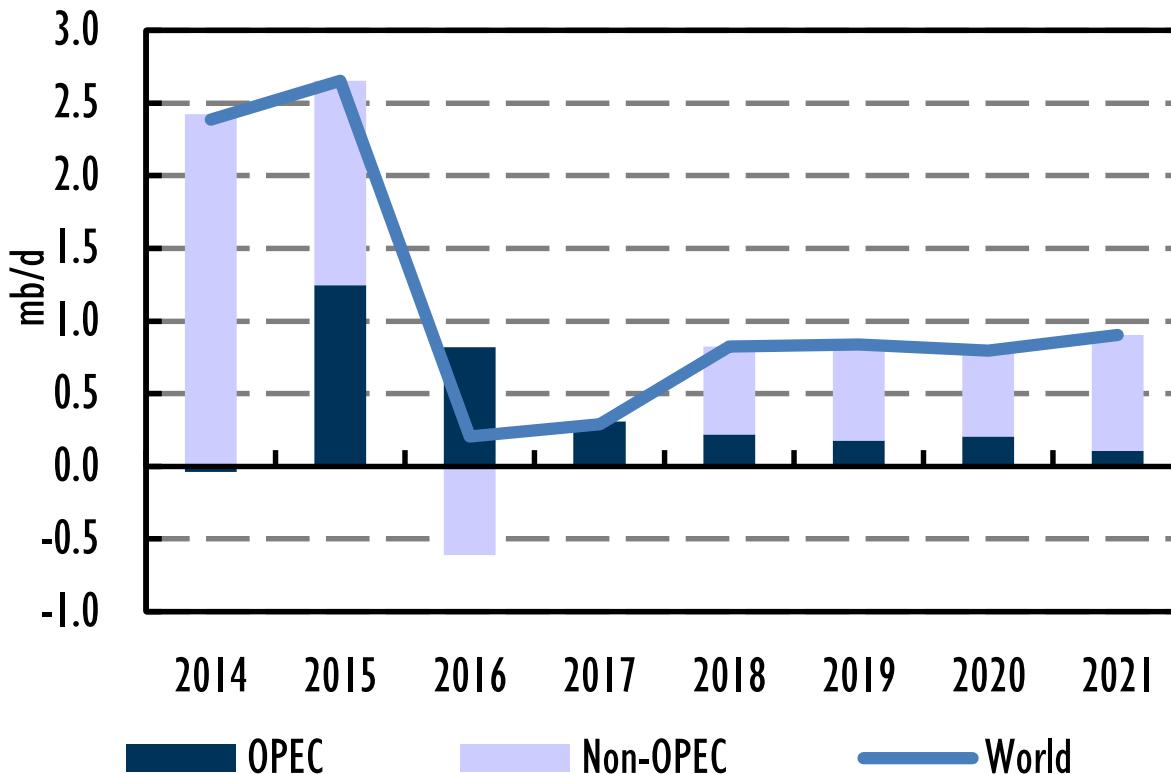
■ *Motorists take to the roads*

Upstream oil capex cut for 2nd year



■ *Drop of 17% in 2016 follows 24% reduction in 2015*

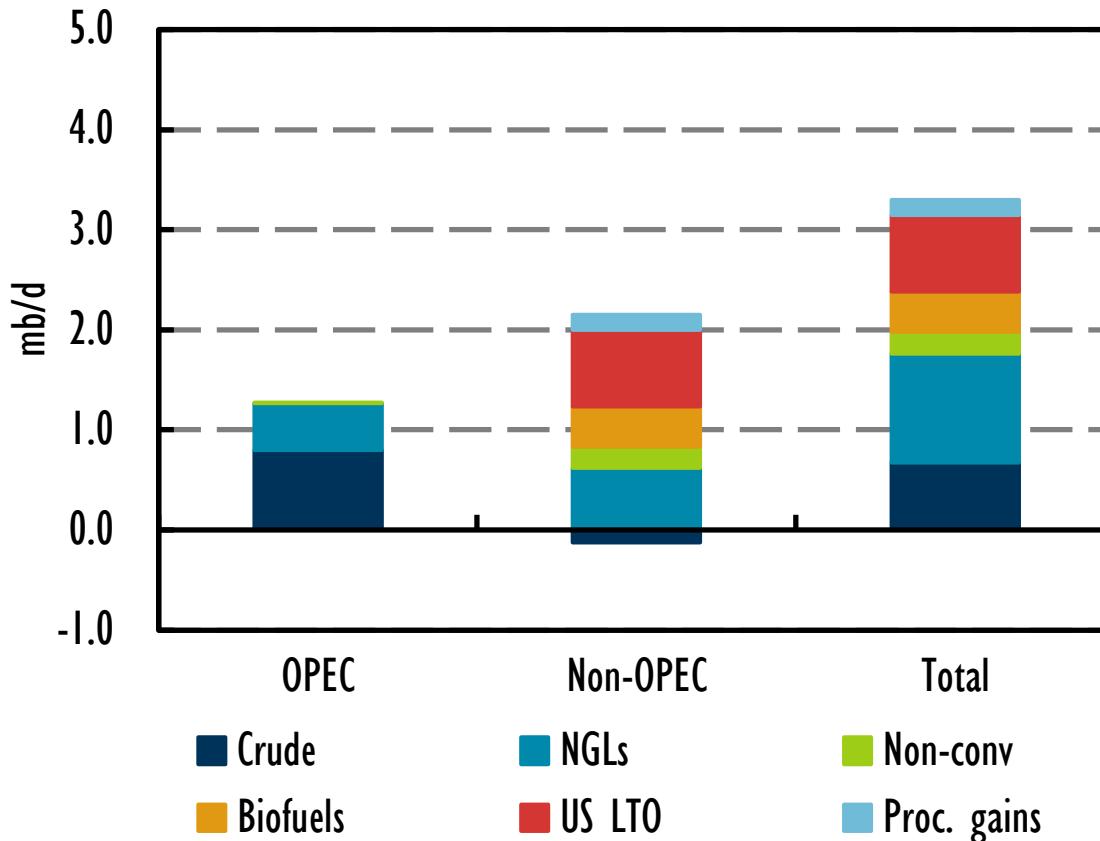
World supply growth plunges



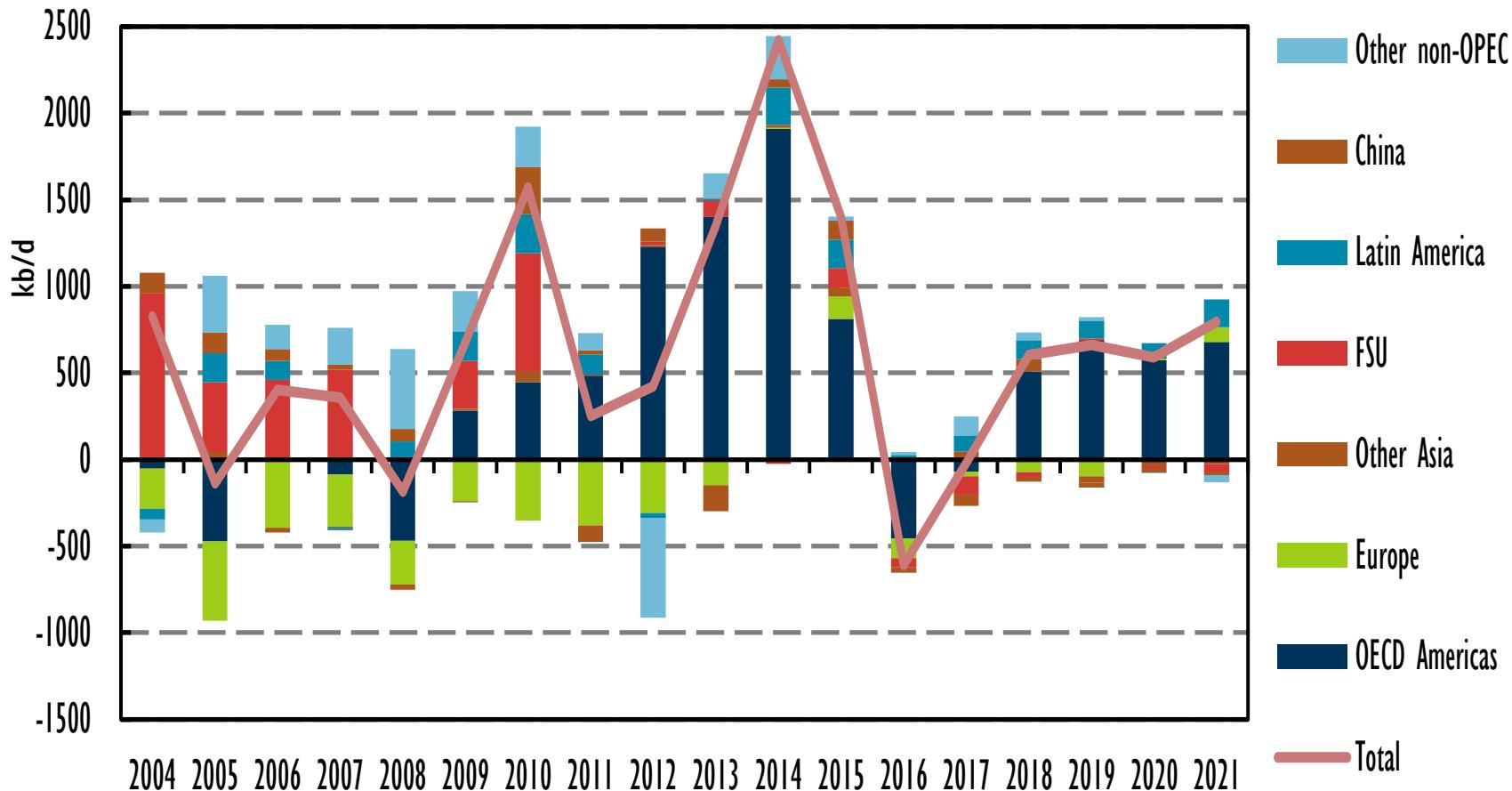
*2014-15 shows actual output growth. 2016 assumes Iran ramp-up. OPEC capacity increases thereafter.

■ **2015-21 growth slows to 4.1 mb/d vs 11 mb/d in 2009-15**

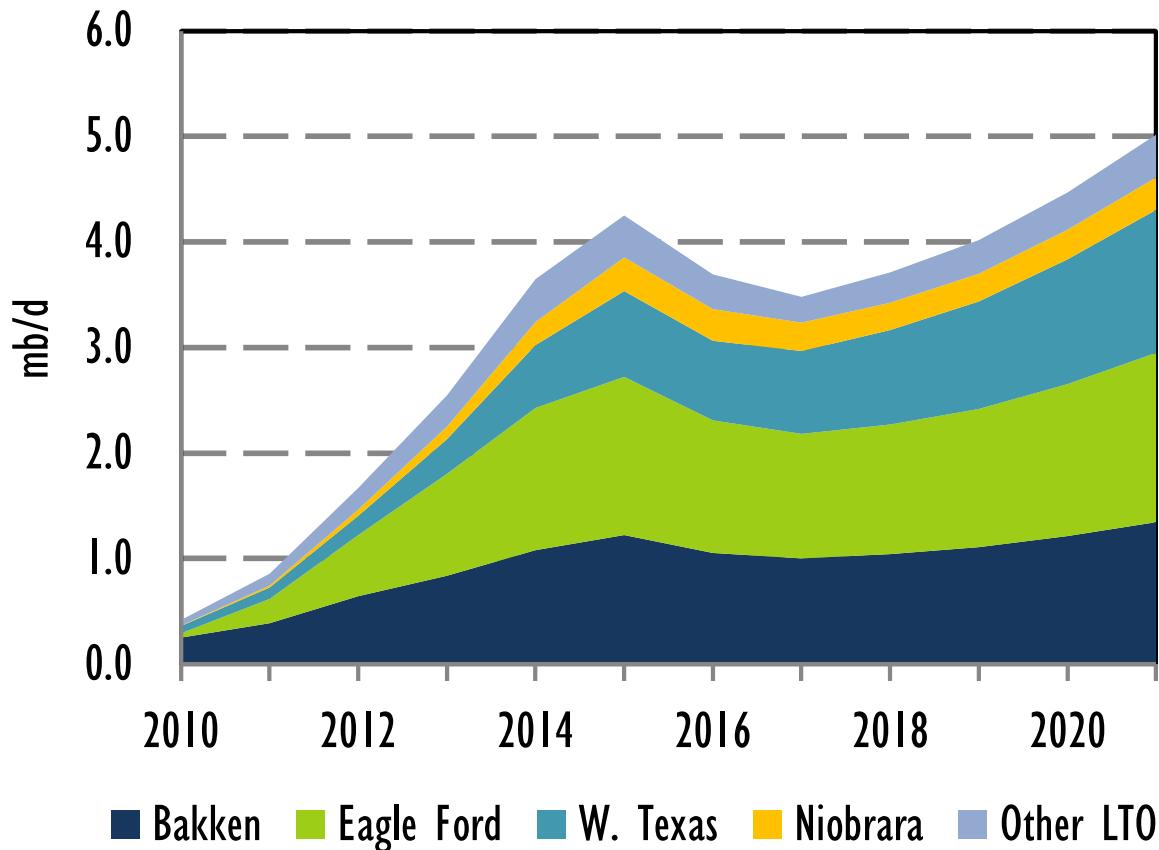
Total supply capacity up 3.3 mb/d by 2021



Non-OPEC supply growth collapses



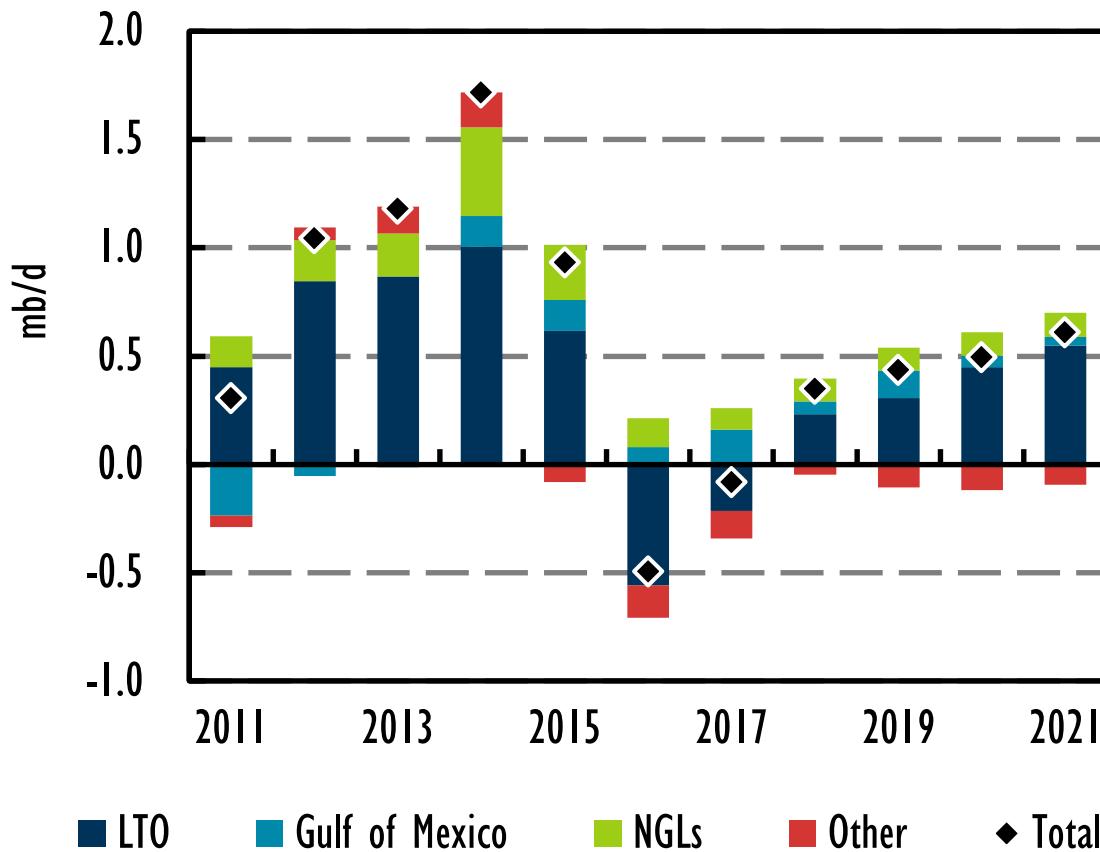
US LTO takes biggest hit for now



■ *Output to drop by 800 kb/d over 2016-17*

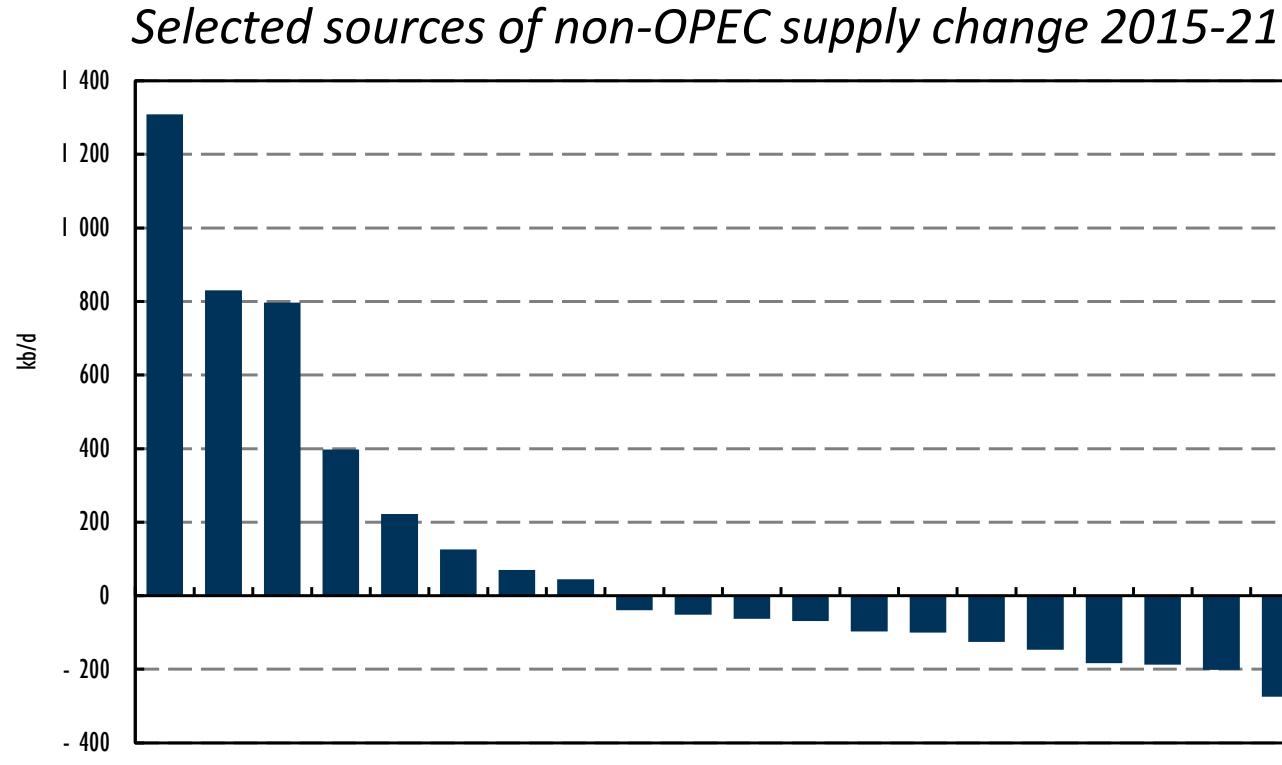
Gulf of Mexico & NGLs add to US output

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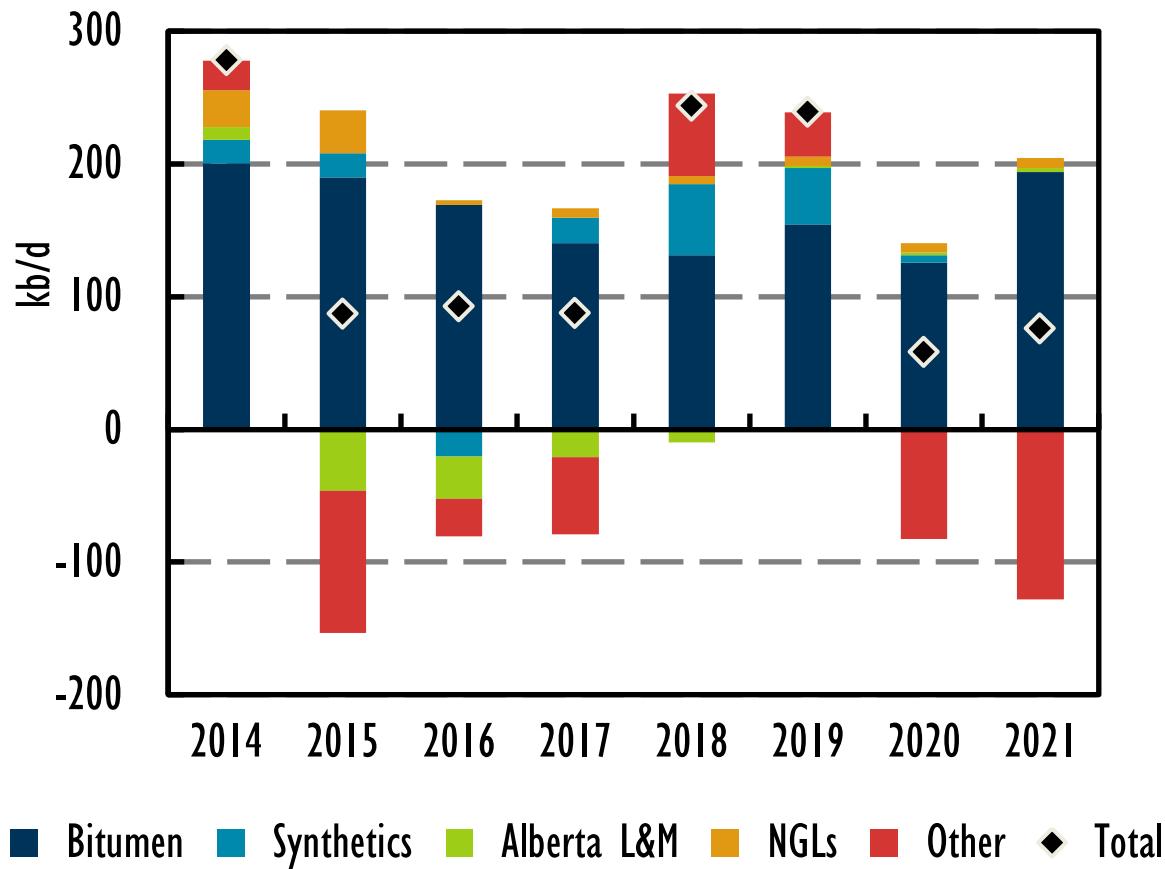
Total US supply up 1.3 mb/d by 2021, to 14.2 mb/d

US still the world's growth engine



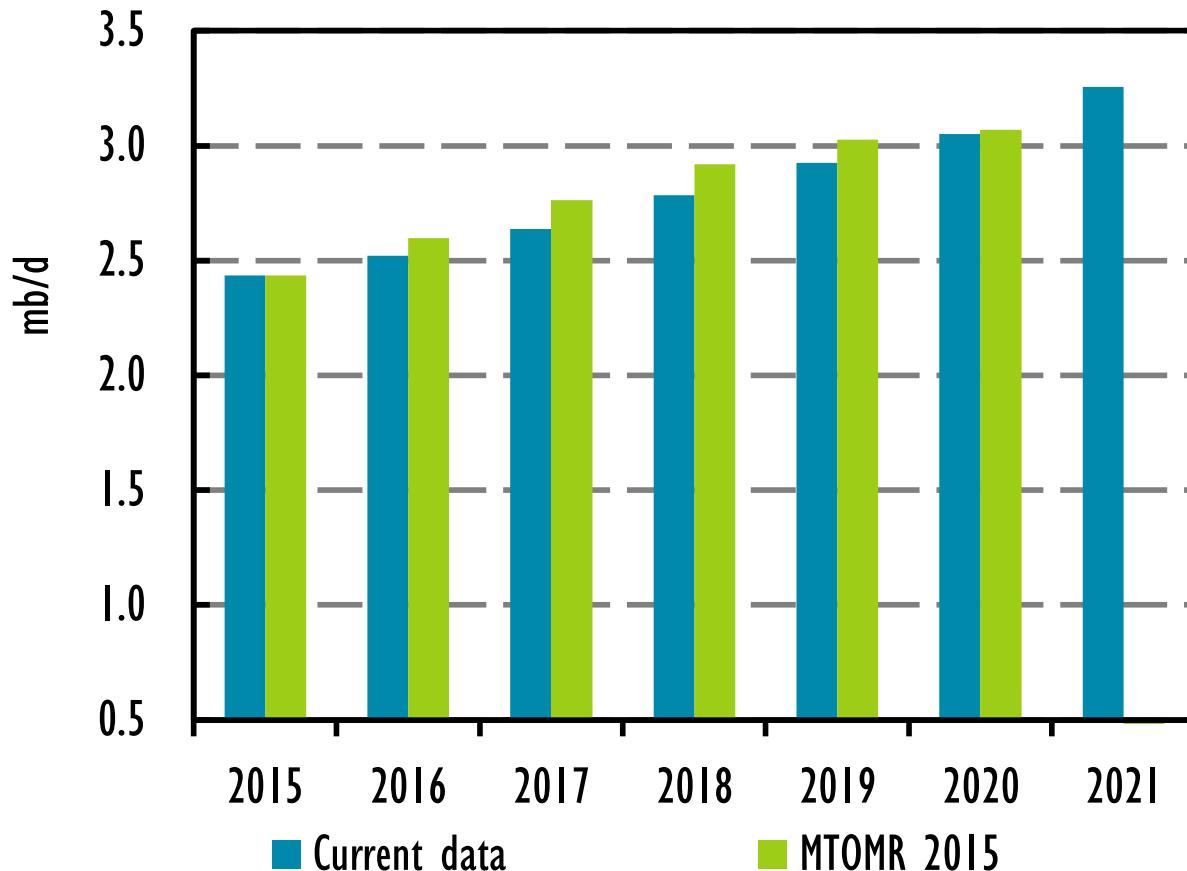
■ *Gains in Brazil, Canada; drops in Russia, China*

Canadian oil sands increasing



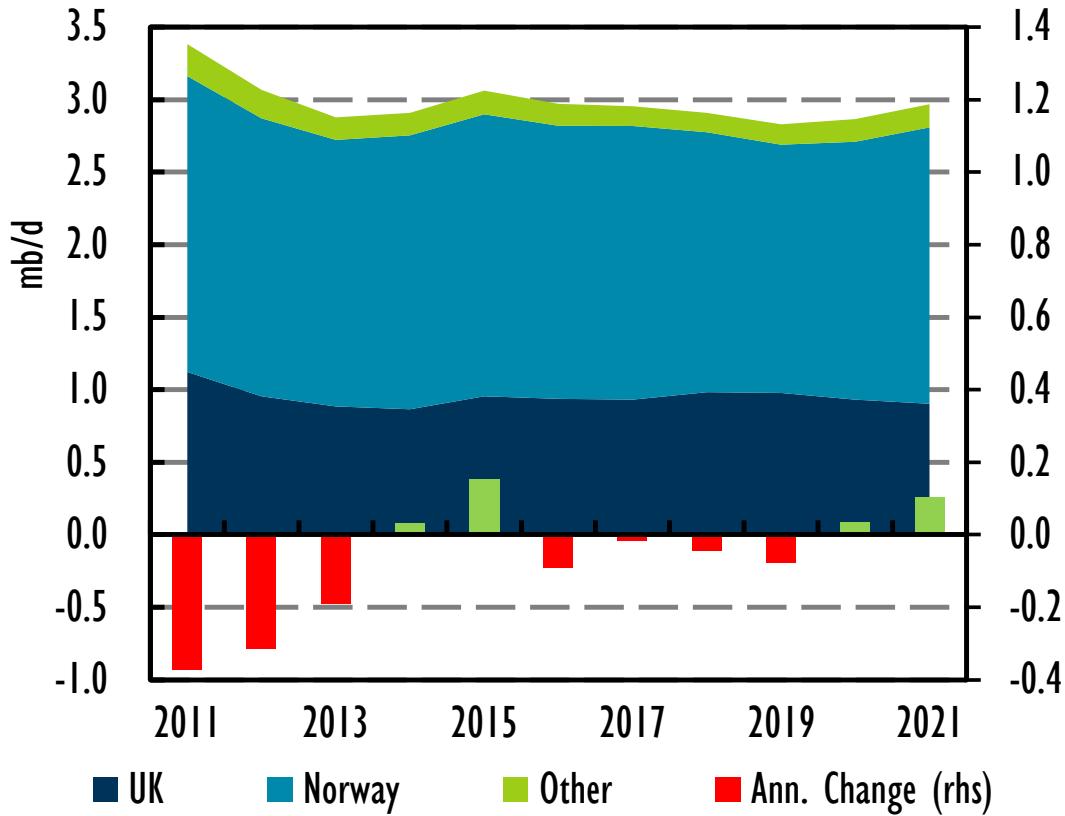
Projects under development to lift output 0.8 mb/d

Brazil expands despite challenges



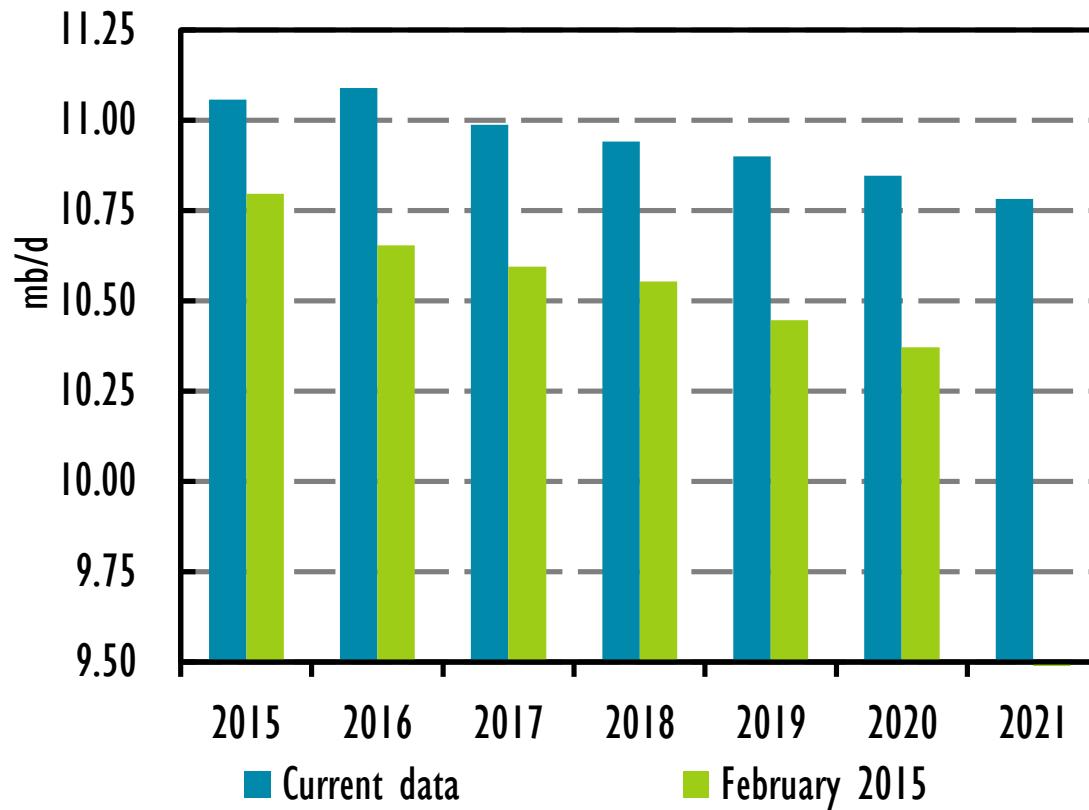
■ ***Output target cuts, in line with MTOMR forecast***

North Sea output recovers temporarily



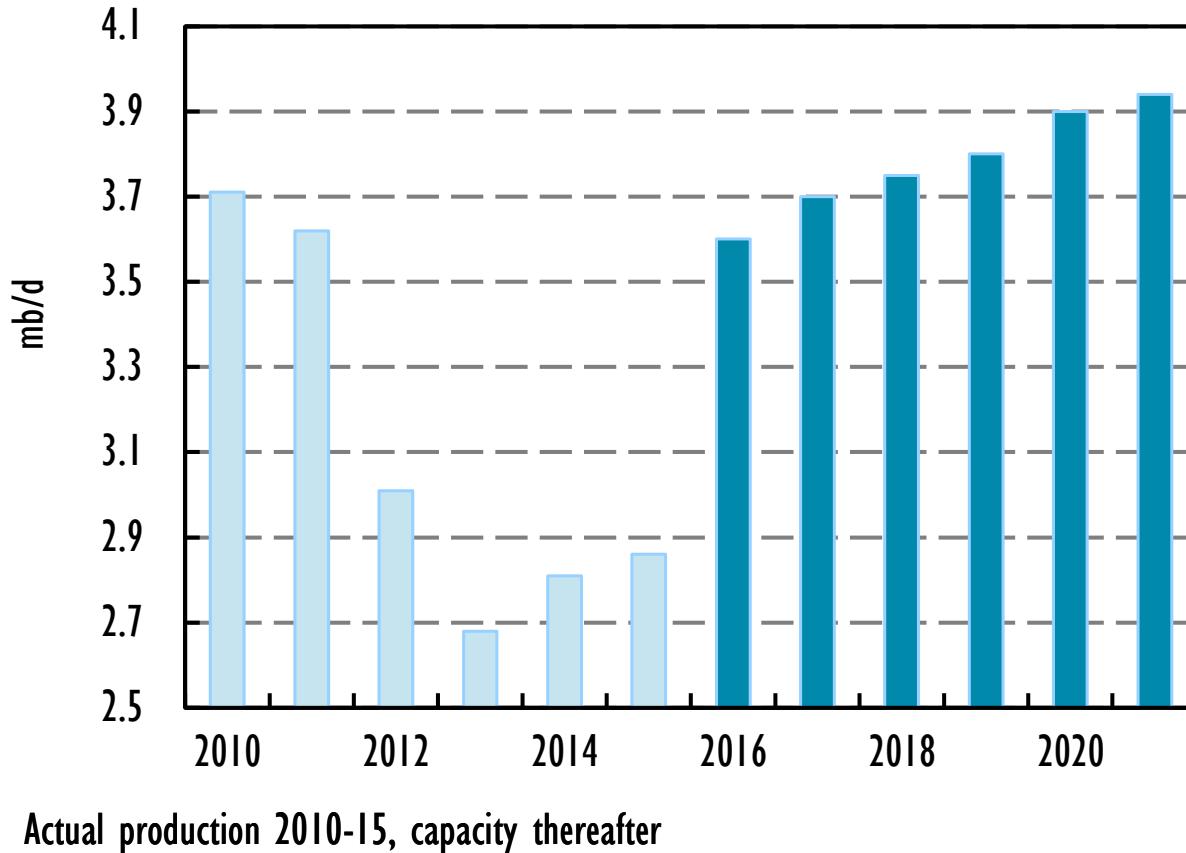
New projects offset decline – downside risk remain

Russia resilient now but declines later



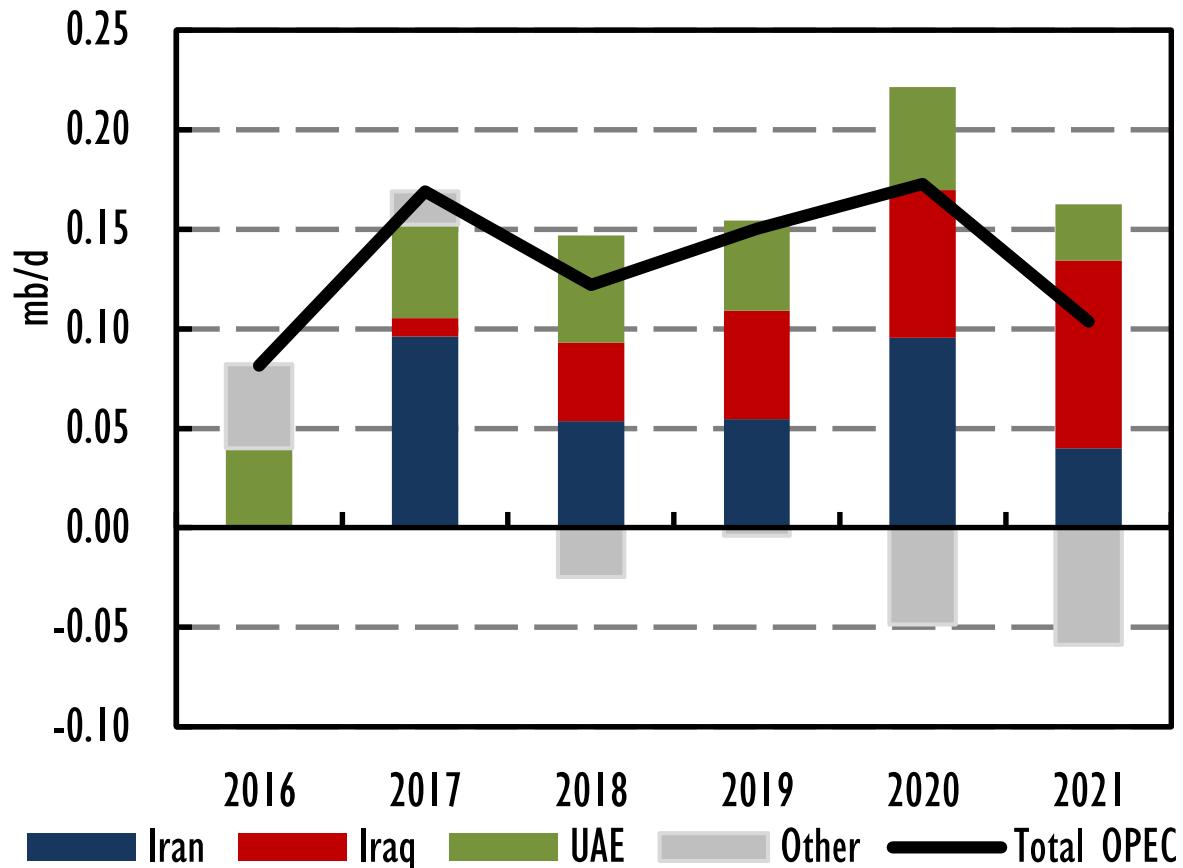
■ Despite upward revisions, Russia takes biggest hit

Post-sanctions Iran leads OPEC gains

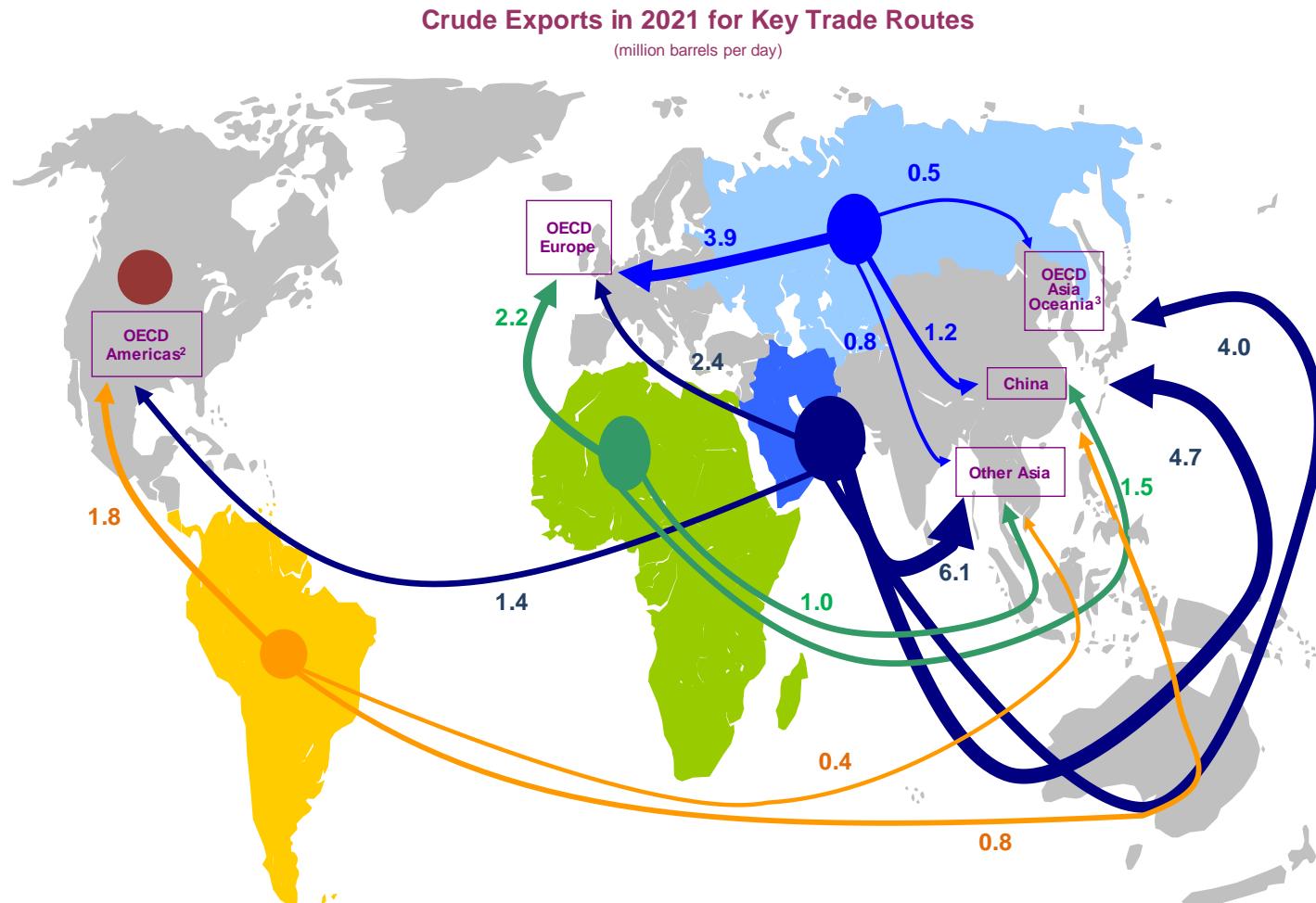


■ ***Output to rise 1 mb/d to 3.9 mb/d by 2021***

Middle East dominates OPEC growth

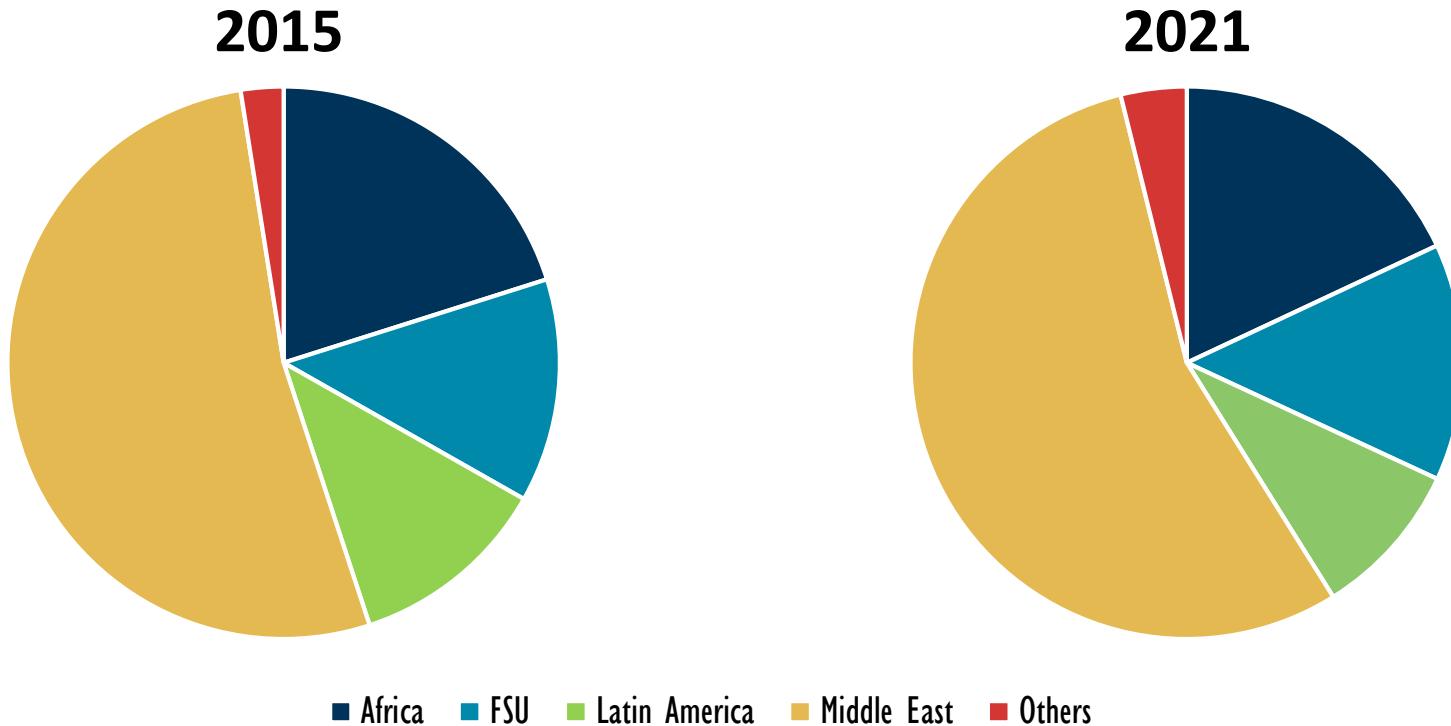


Middle East dominates oil exports



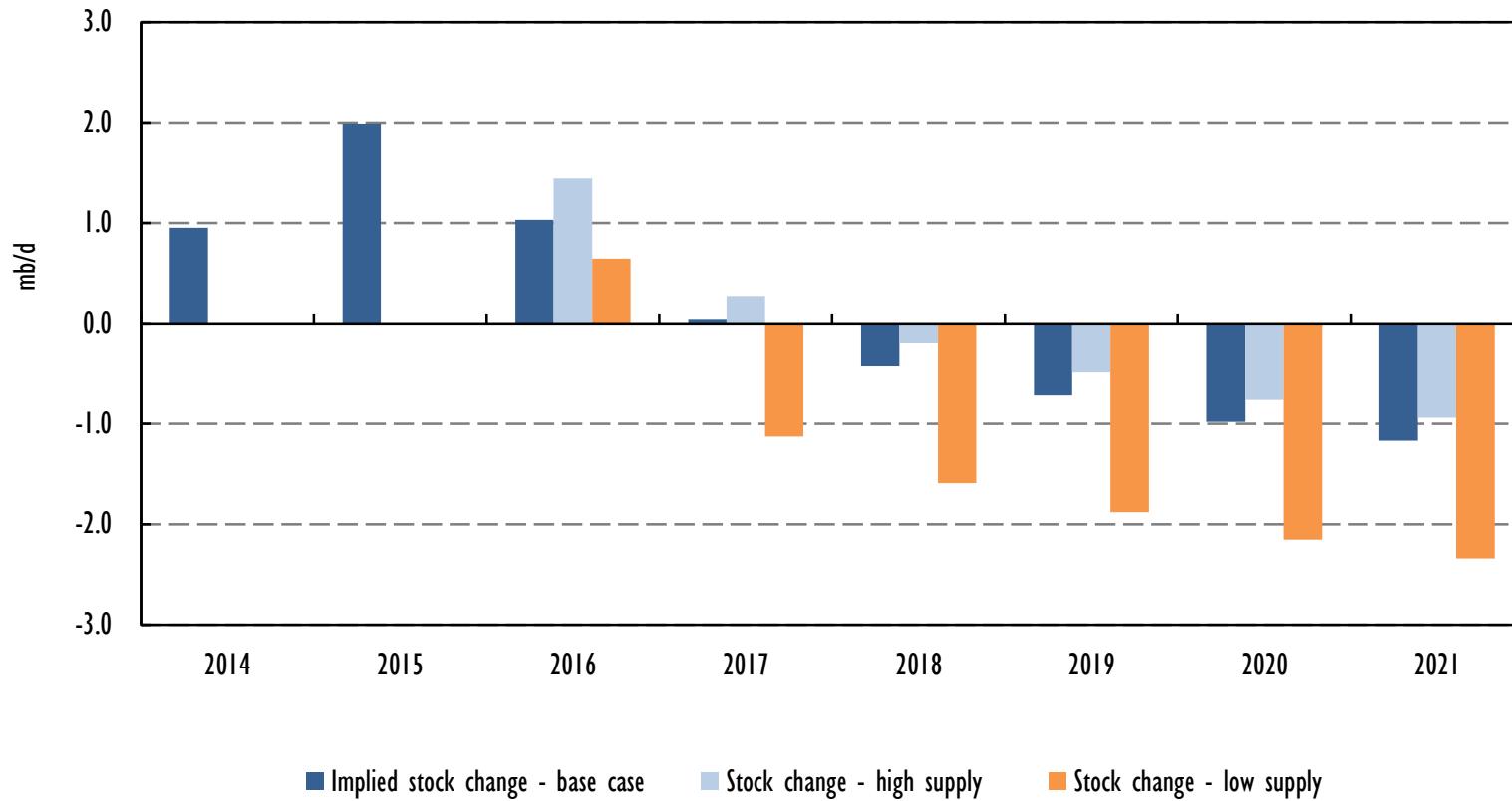
■ *Producers target non-OECD Asia*

Chinese imports to surge to 8.5 mb/d



■ *Crude slate will remain remarkably similar across the forecast*

Surplus erodes in 2017



Tightening market drives price recovery

- **Global oil supply growth is plunging, as low prices take their toll**
 - *Iran leads OPEC gains over the forecast period*
 - *Despite a near-term dip, U.S. production rises to an all-time high*
- **While global oil demand growth is slowing, oil use crosses the symbolic 100 mb/d mark towards the end of the decade**
- **The availability of resources that can be easily and quickly tapped set to limit the scope of price rallies – at least in the near-term**
- **The historic investment cuts now being seen raise the odds of oil-security surprises in the not-too-distant-future**