

OIL

Medium-Term Market Report 2016



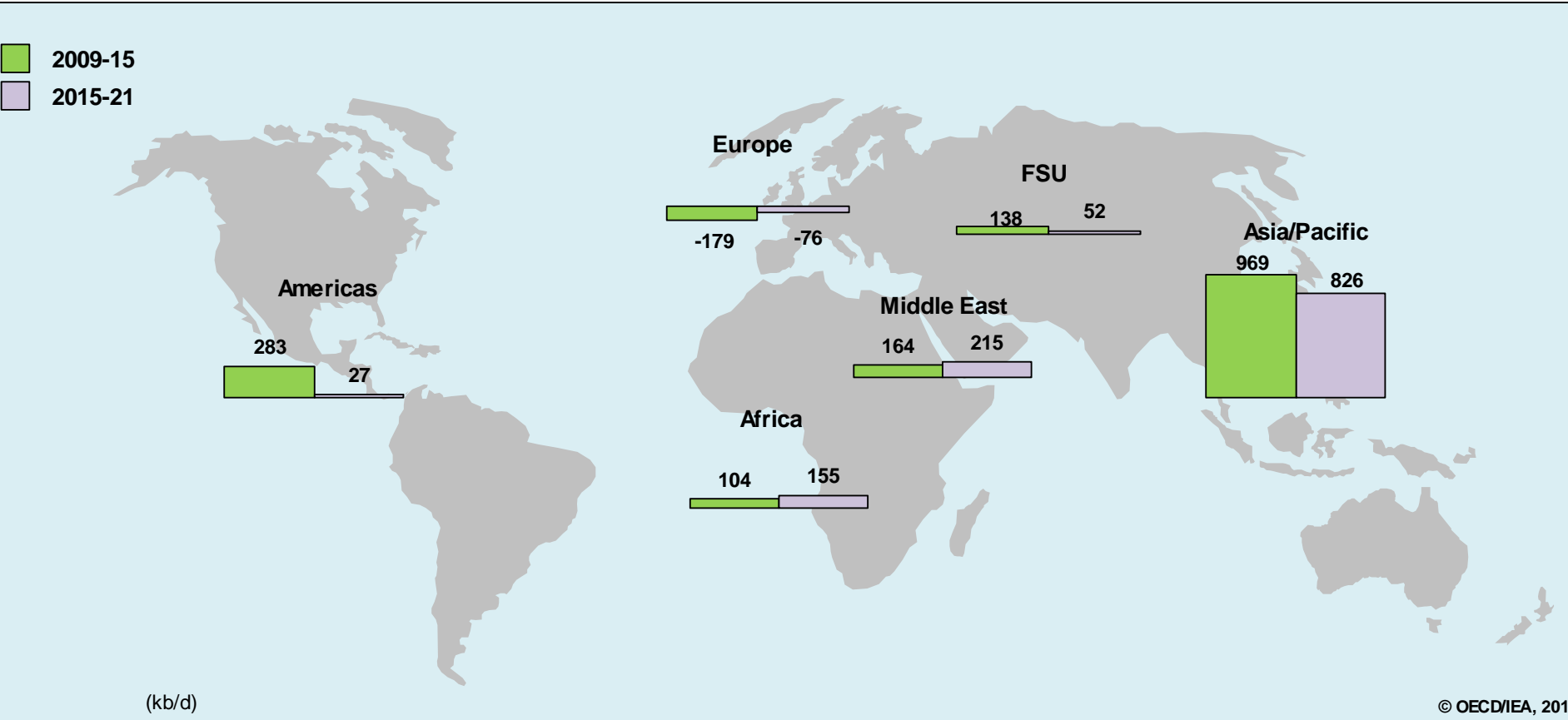
**Ministry of Petroleum and Energy, Norway
– March 1st 2016**

Market Analysis and Forecasts to 2021

The force of lower oil prices

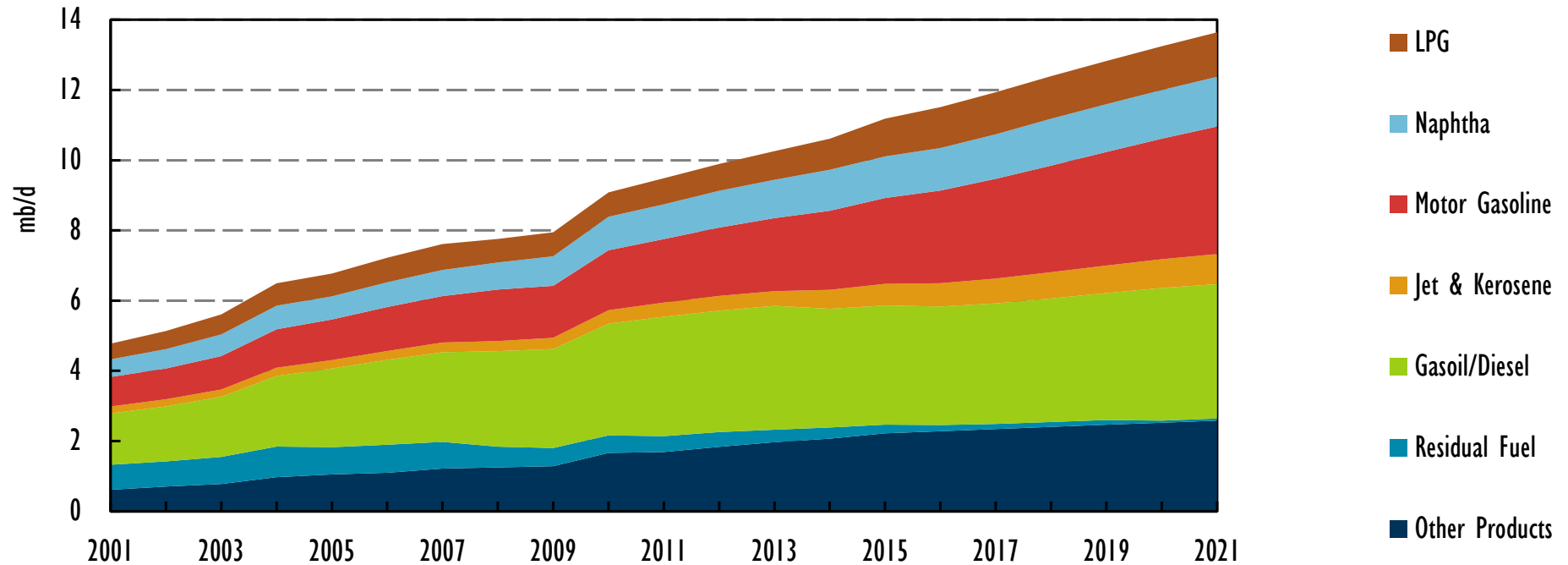
- Demand growth solid at 1.2 mb/d through 2021
- Production growth slashed as investment cuts bite
- Crude trade shifts more and more eastwards
- Huge uncertainties
 - ◆ OPEC production policy
 - ◆ Non-OPEC
 - ◆ World economy
 - ◆ Efficiency gains

World oil demand growth slows



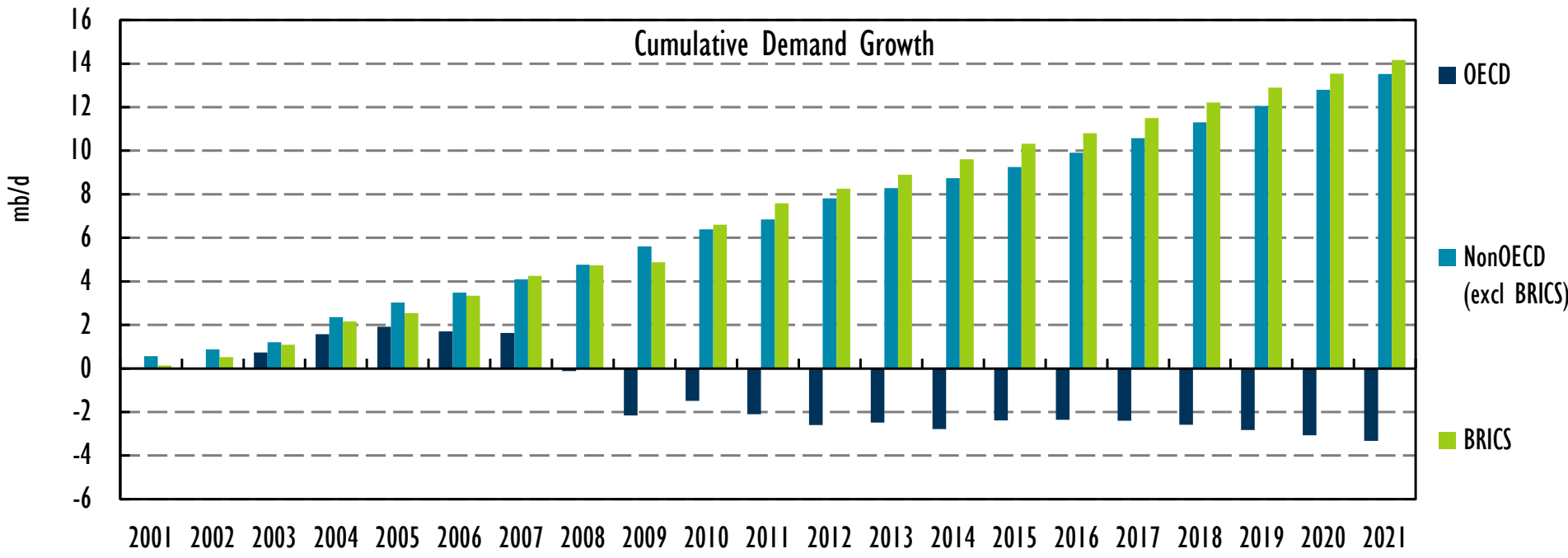
■ ***Cools from 1.7%/yr in 2009-15 to 1.2%/yr in 2016-2021***

Chinese demand growth slips a gear



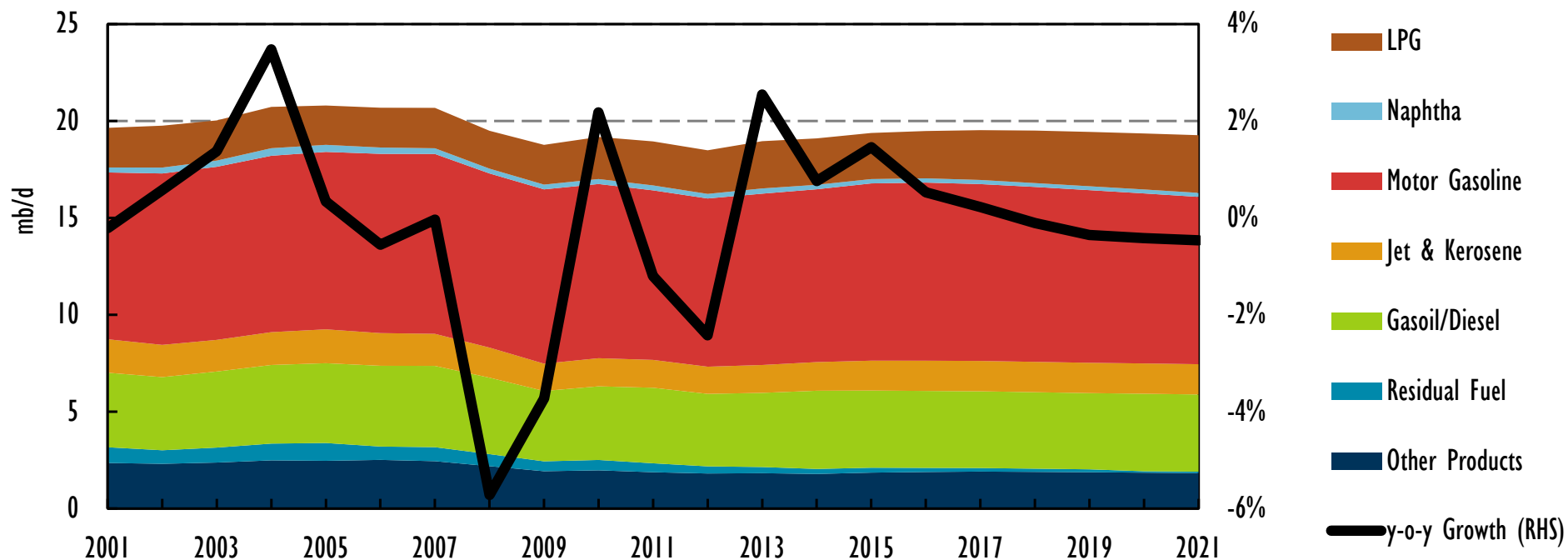
Economy slows and shifts from industry to services

OECD wanes, after rare growth in 2015



Falling OECD demand trend returns post-2016

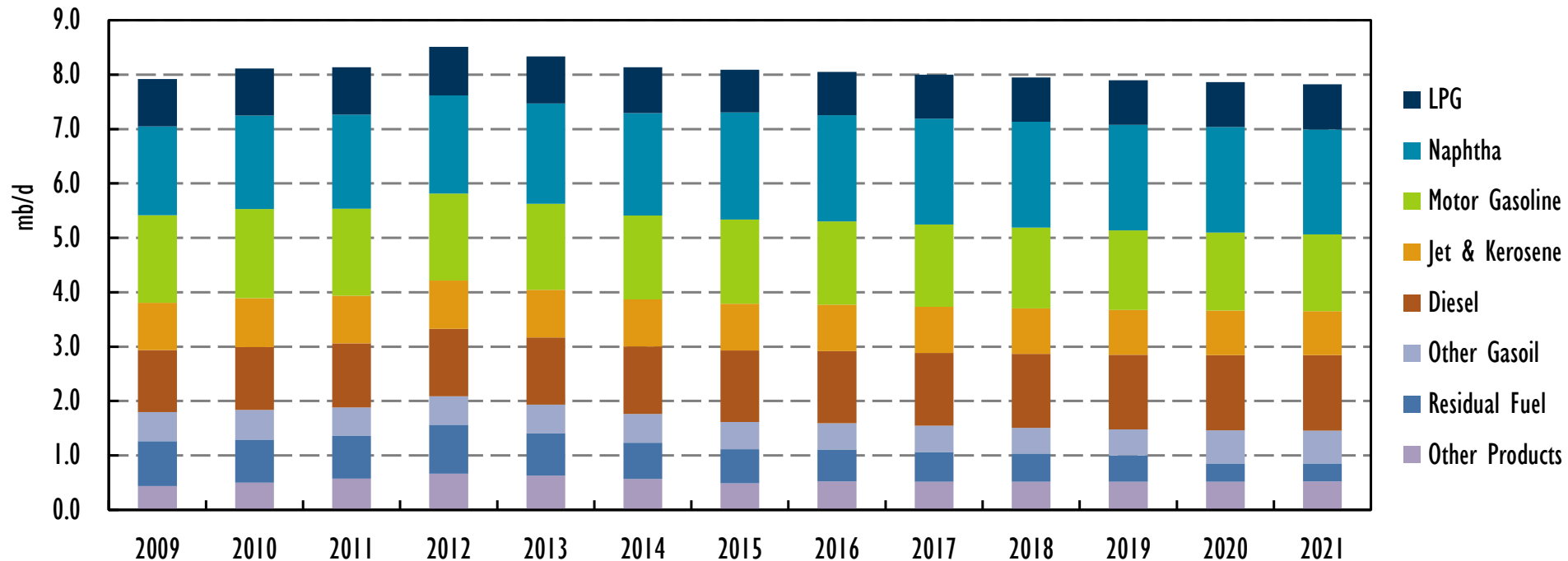
Rampant US gains ease then reverse



■ **0.3 mb/d gain of 2015, more than halves in 2016**

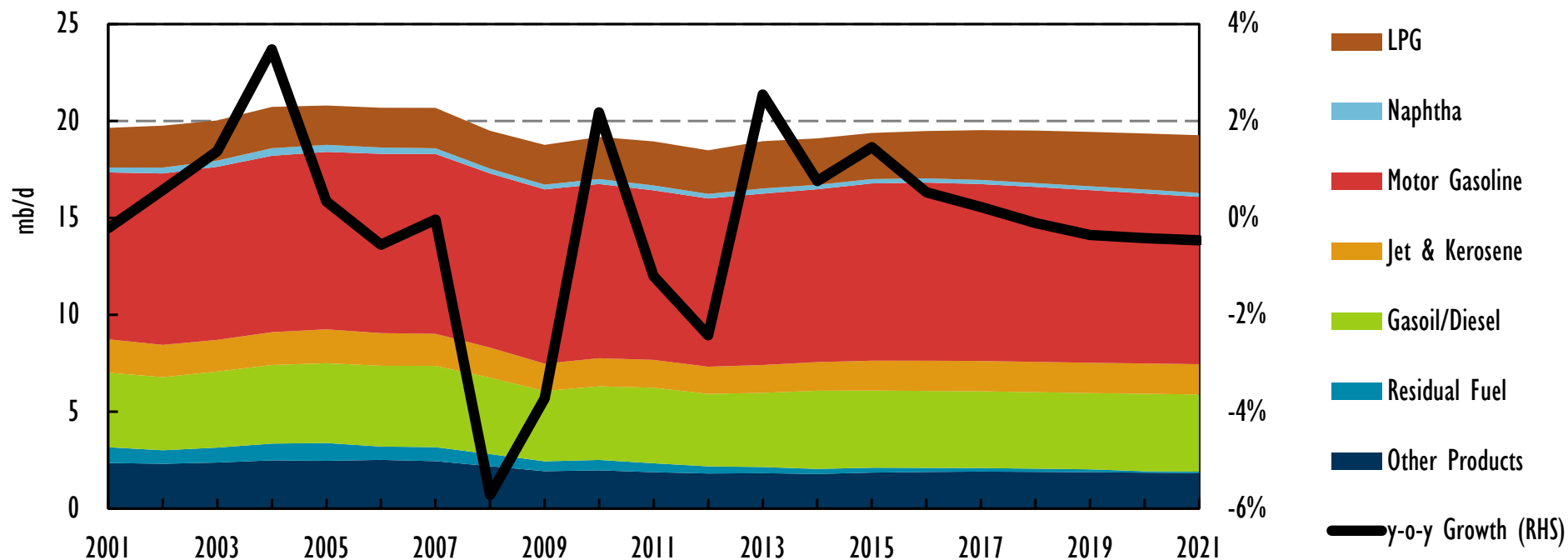
Entrenched declines in OECD Asia Oceania remain through 2021

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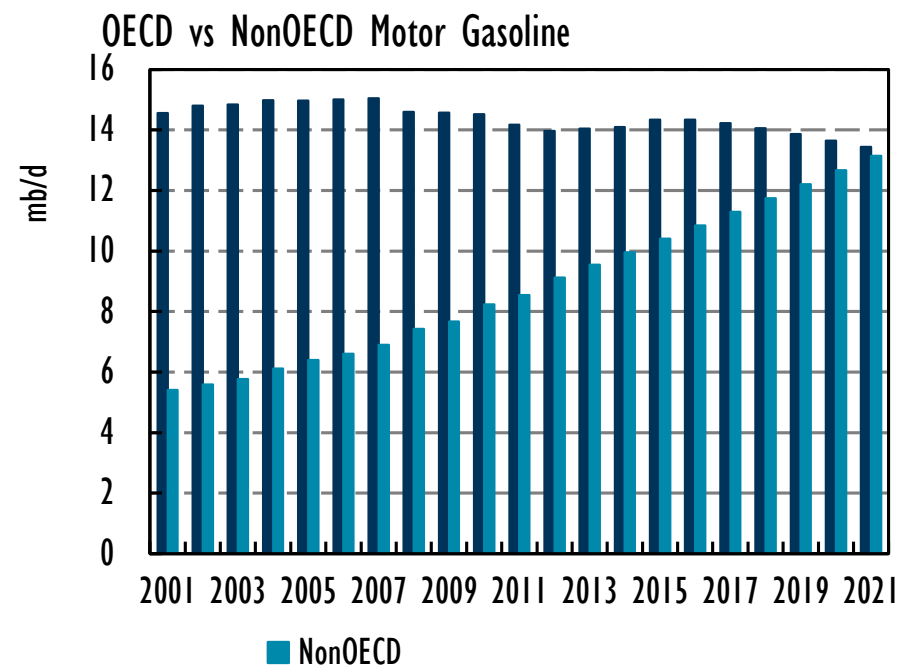
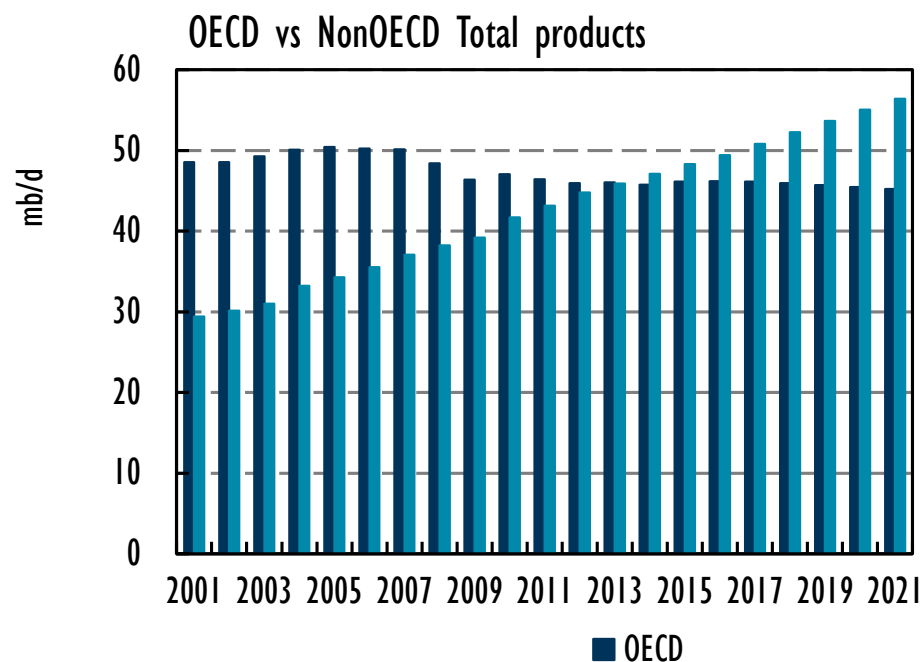
■ ***Rare region not to see absolute 2015 demand growth, continues to decline***

Europe slows even further



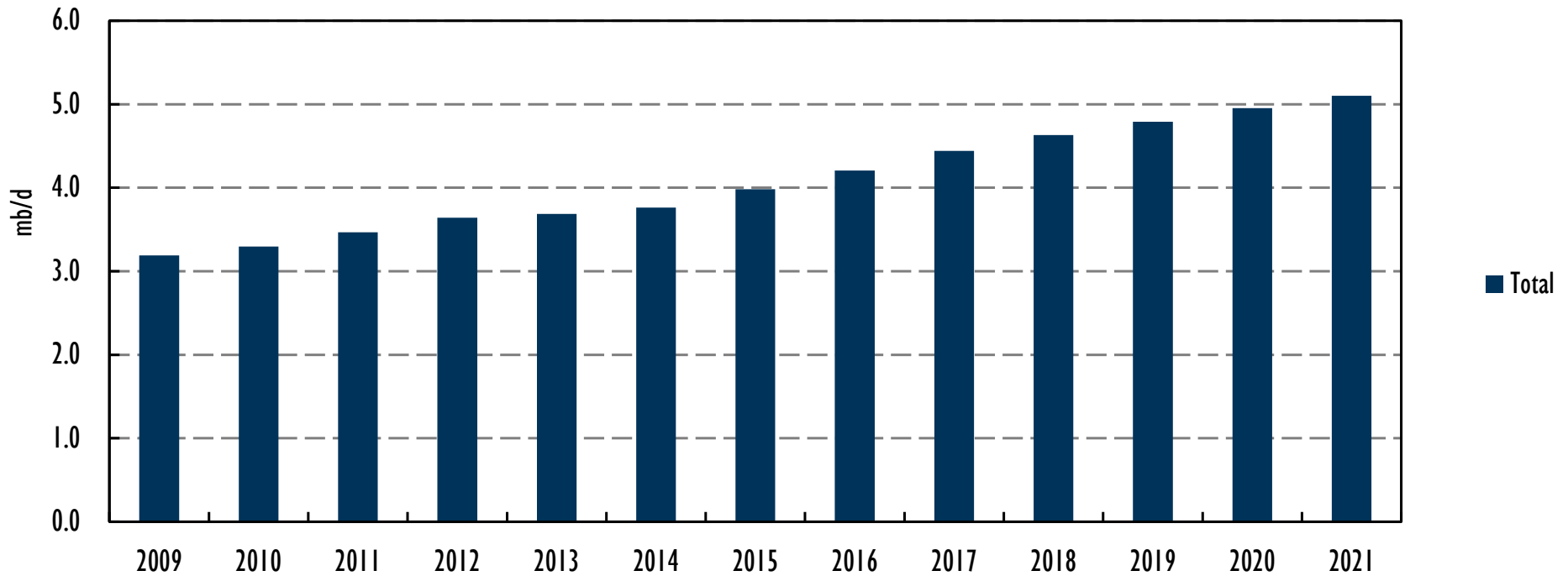
■ **0.2 mb/d gain of 2015 vanishes in 2016 before declines set in**

Non-OECD drives global demand



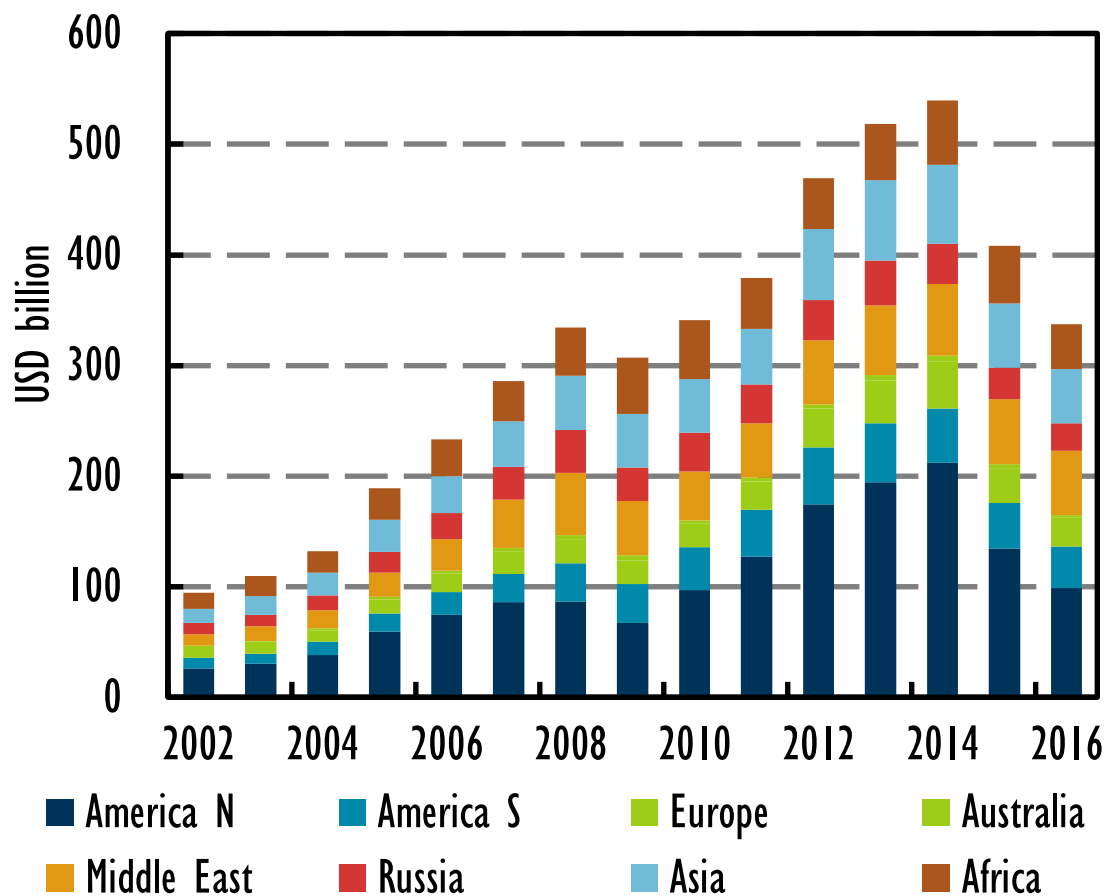
- ***Despite concerns about slowing Chinese demand, overall non-OECD momentum remains strong***

Indian oil use races ahead



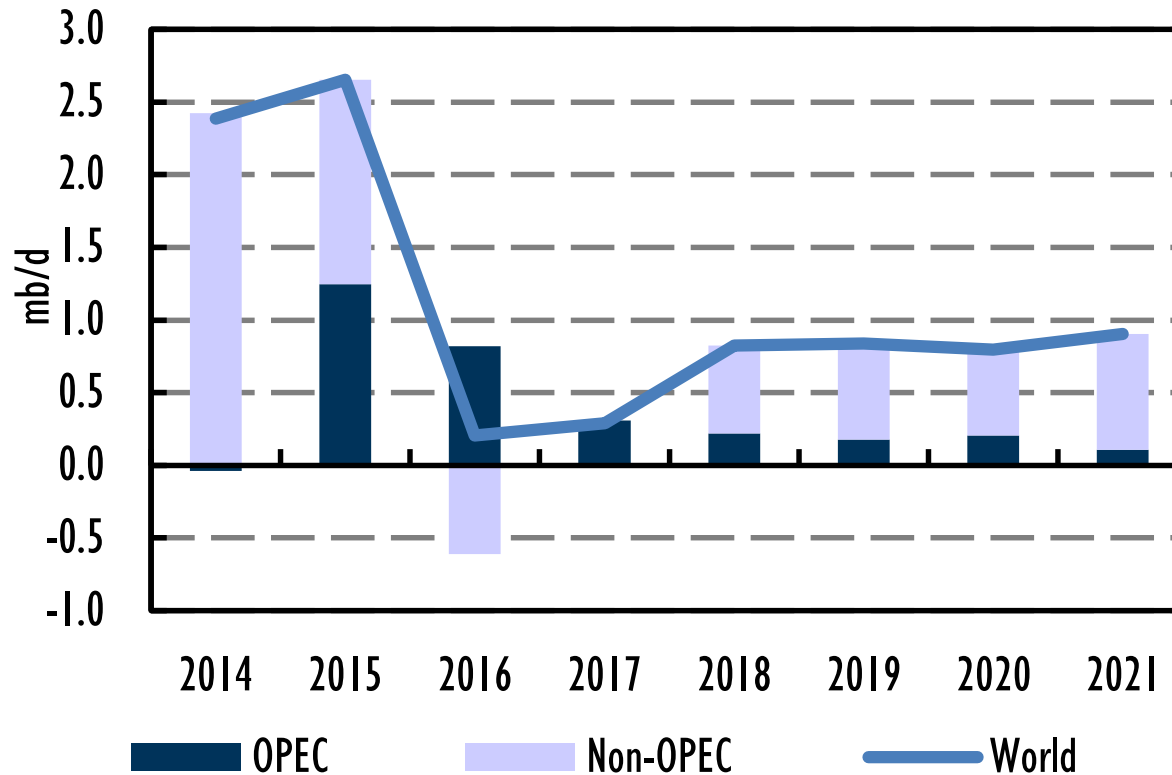
■ *Motorists take to the roads*

Upstream oil capex cut for 2nd year



■ **Drop of 17% in 2016 follows 24% reduction in 2015**

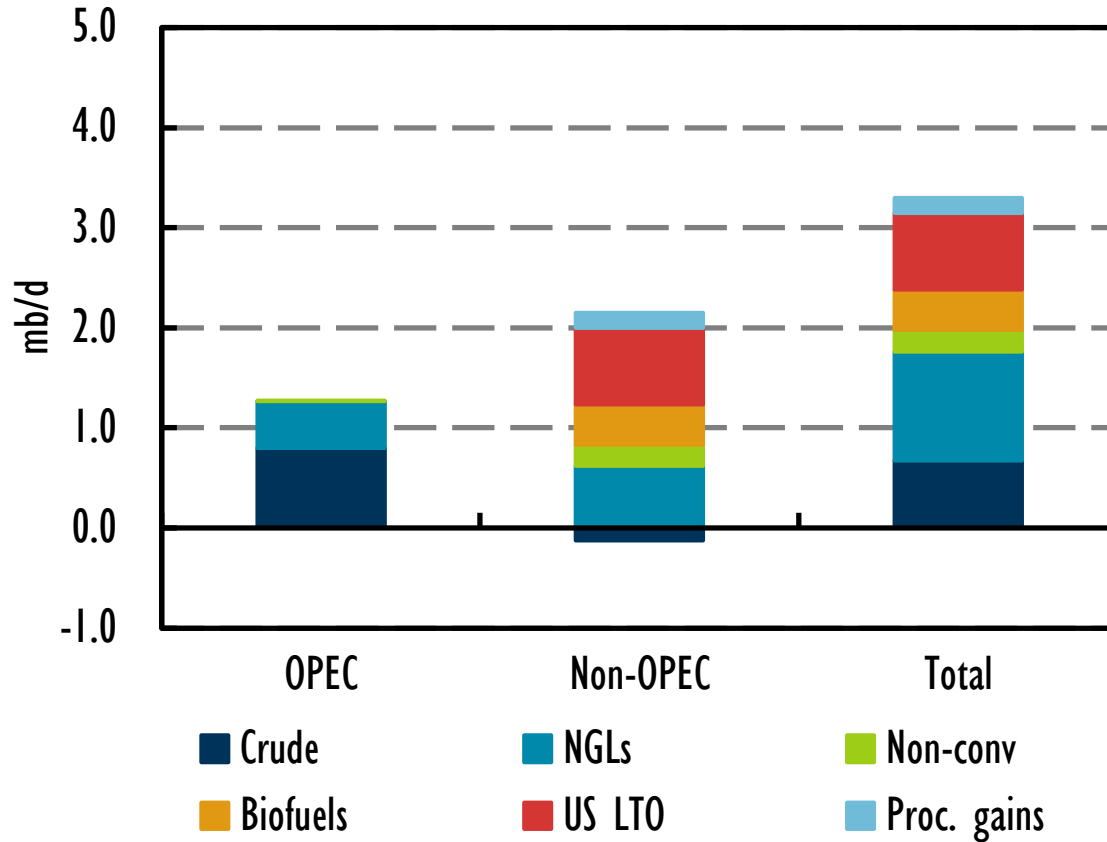
World supply growth plunges



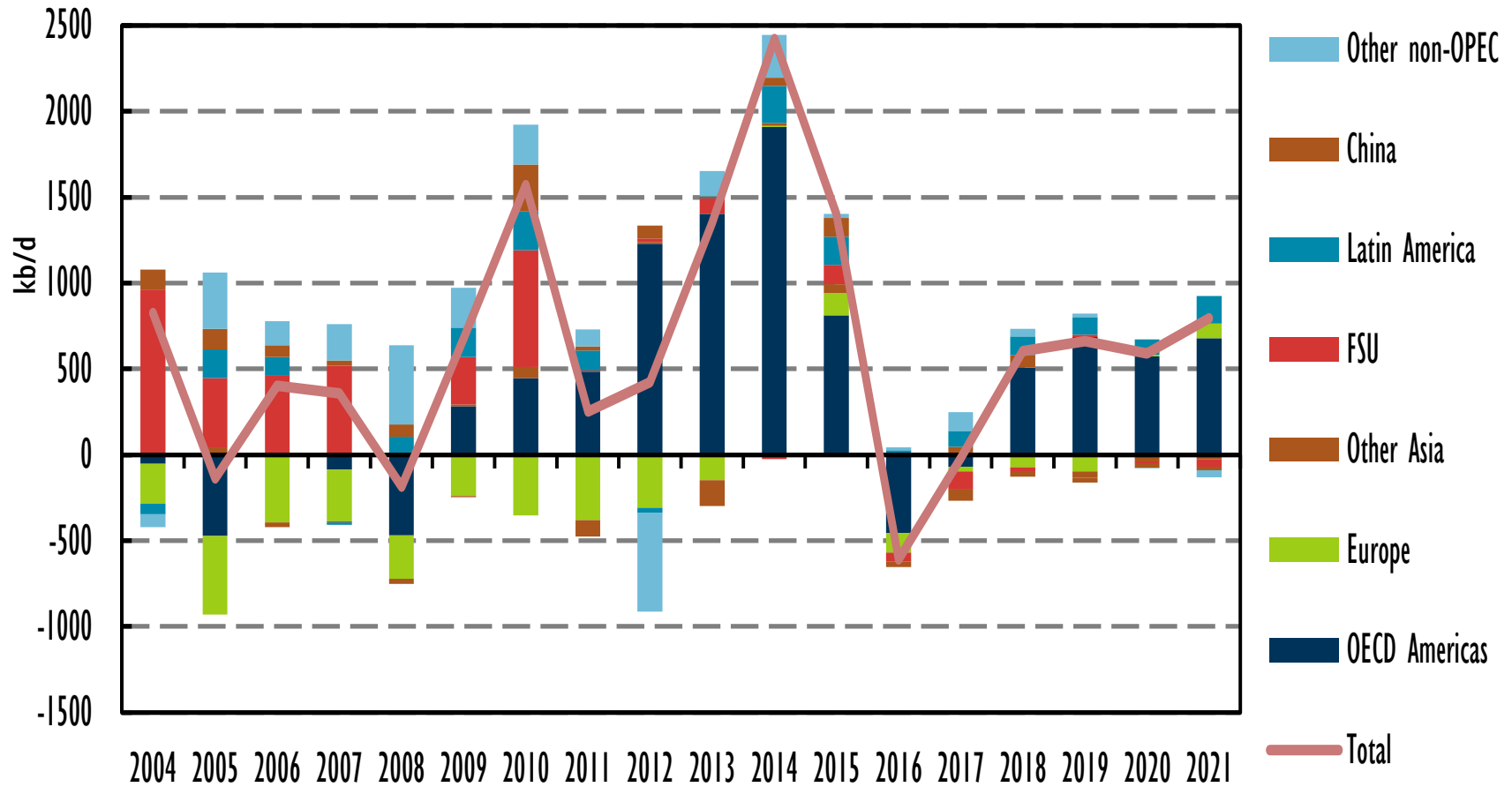
*2014 -15 shows actual output growth. 2016 assumes Iran ramp-up. OPEC capacity increases thereafter.

■ **2015-21 growth slows to 4.1 mb/d vs 11 mb/d in 2009-15**

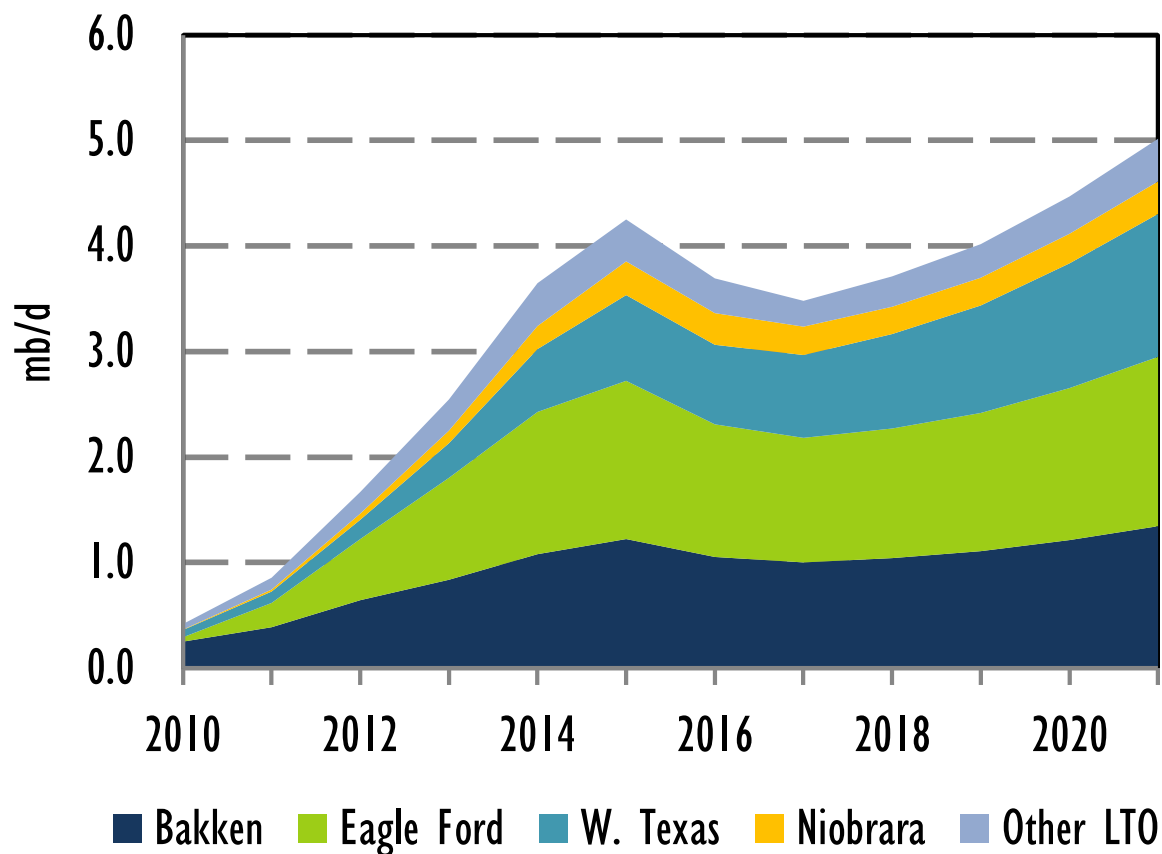
Total supply capacity up 3.3 mb/d by 2021



Non-OPEC supply growth collapses

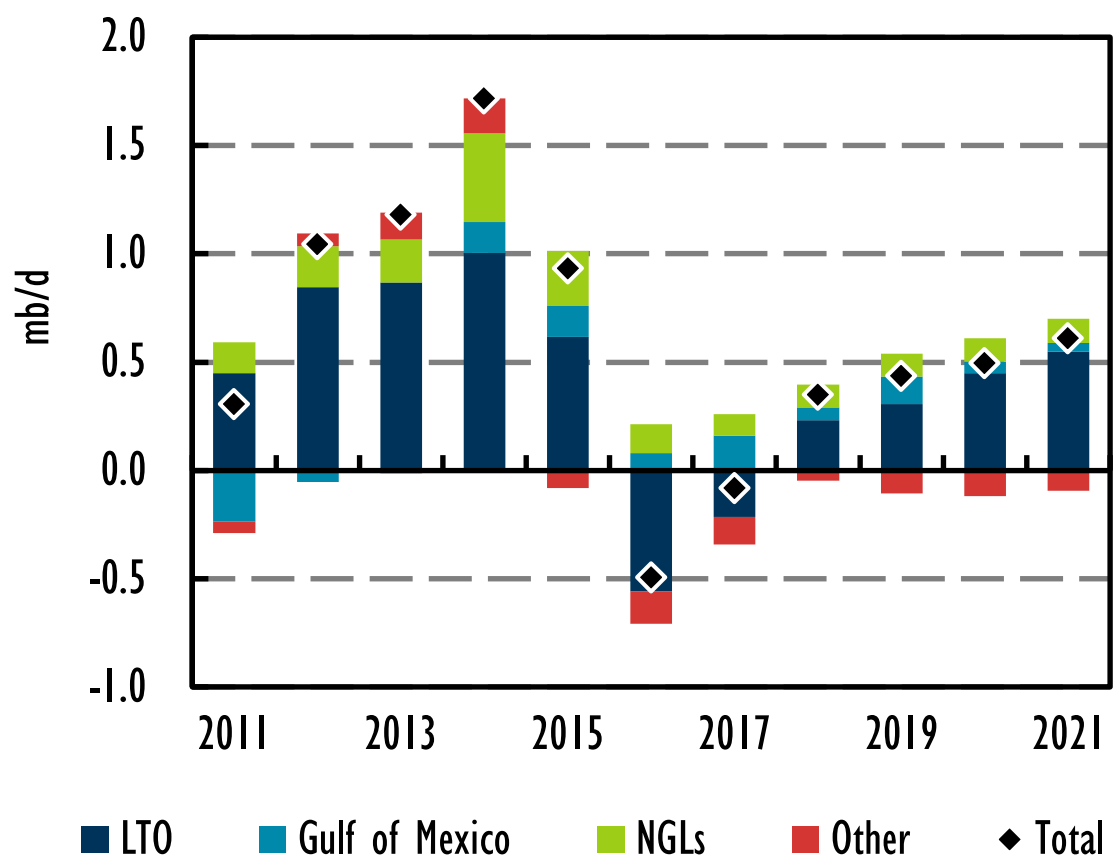


US LTO takes biggest hit for now



■ ***Output to drop by 800 kb/d over 2016-17***

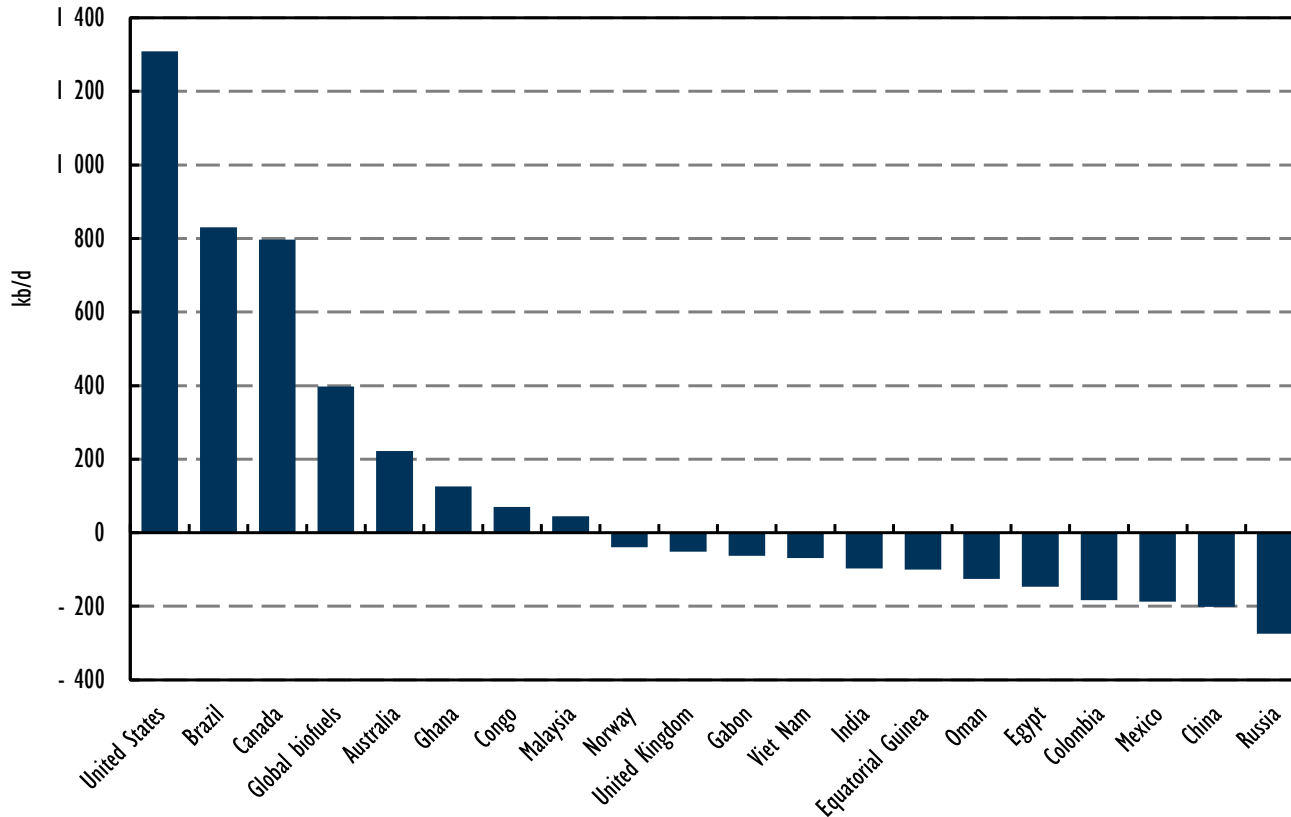
Gulf of Mexico & NGLs add to US output



■ **Total US supply up 1.3 mb/d by 2021, to 14.2 mb/d**

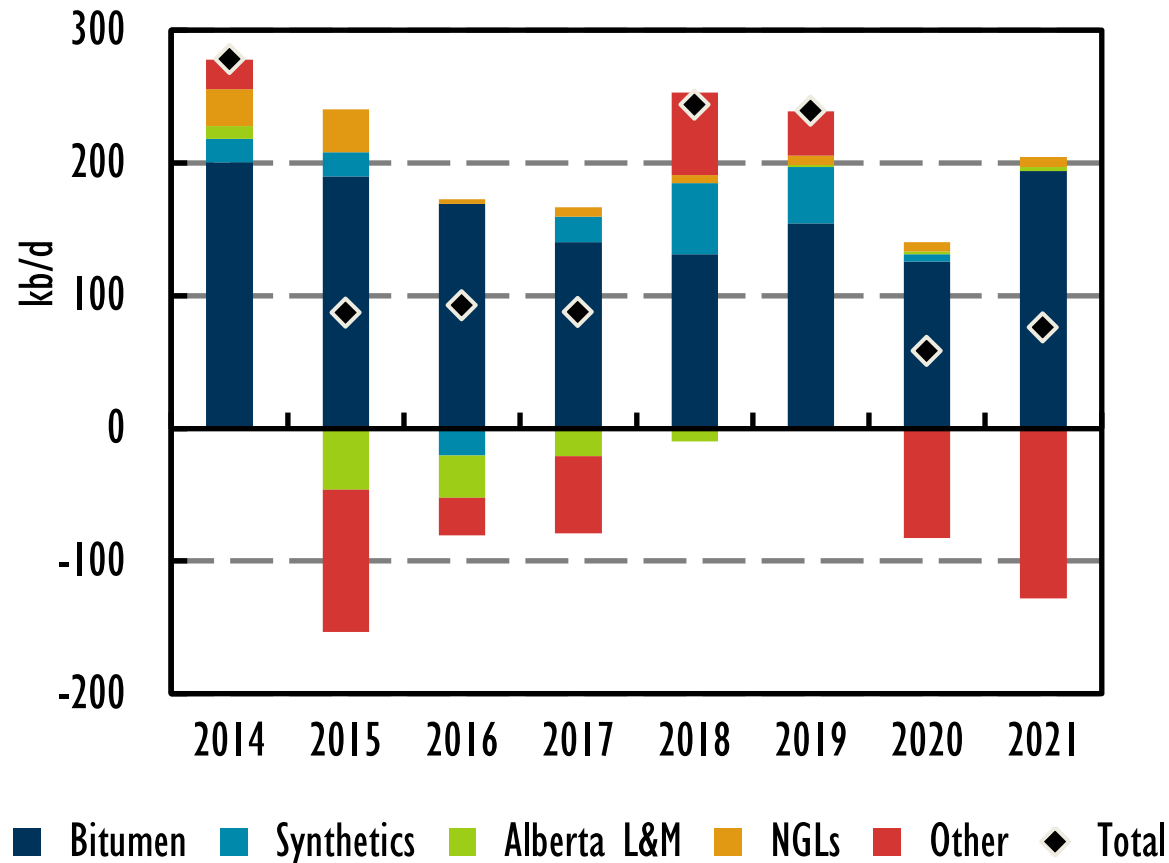
US still the world's growth engine

Selected sources of non-OPEC supply change 2015-21



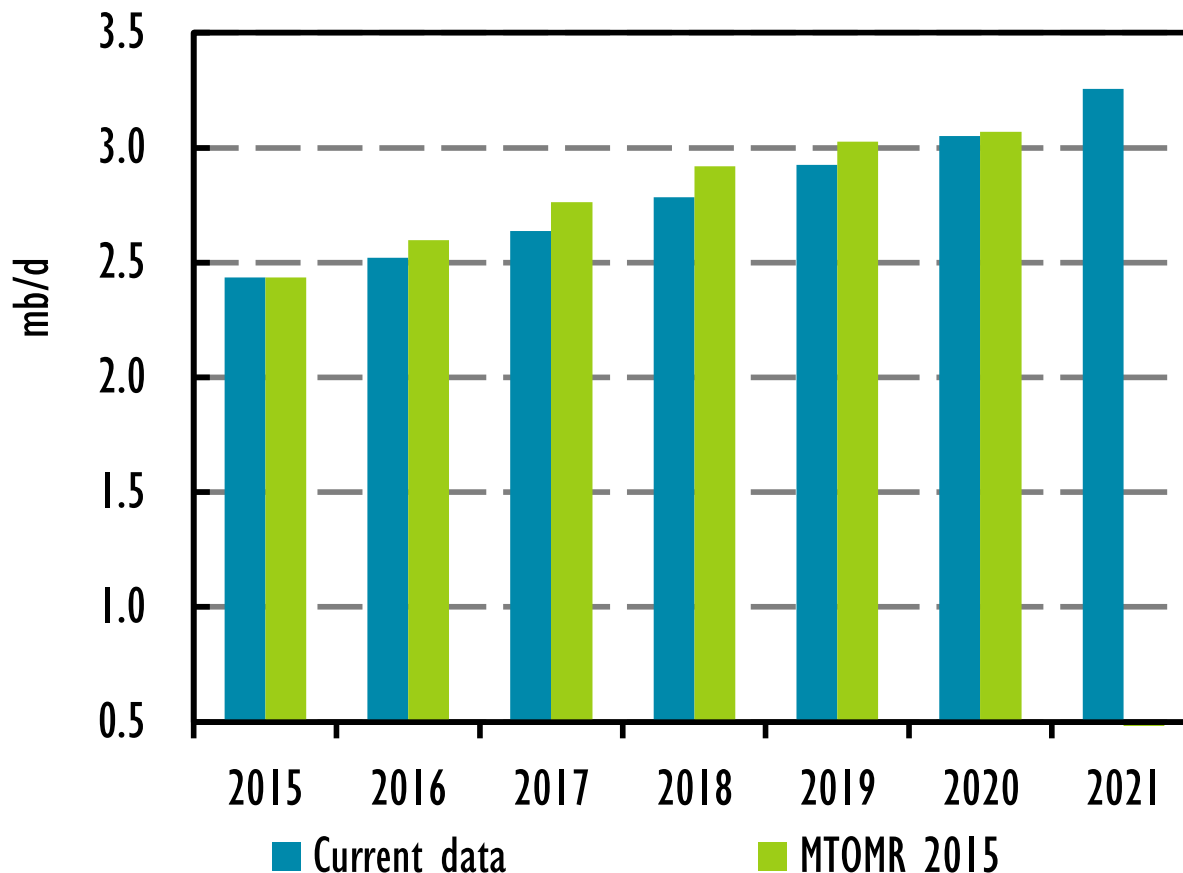
■ **Gains in Brazil, Canada; drops in Russia, China**

Canadian oil sands increasing



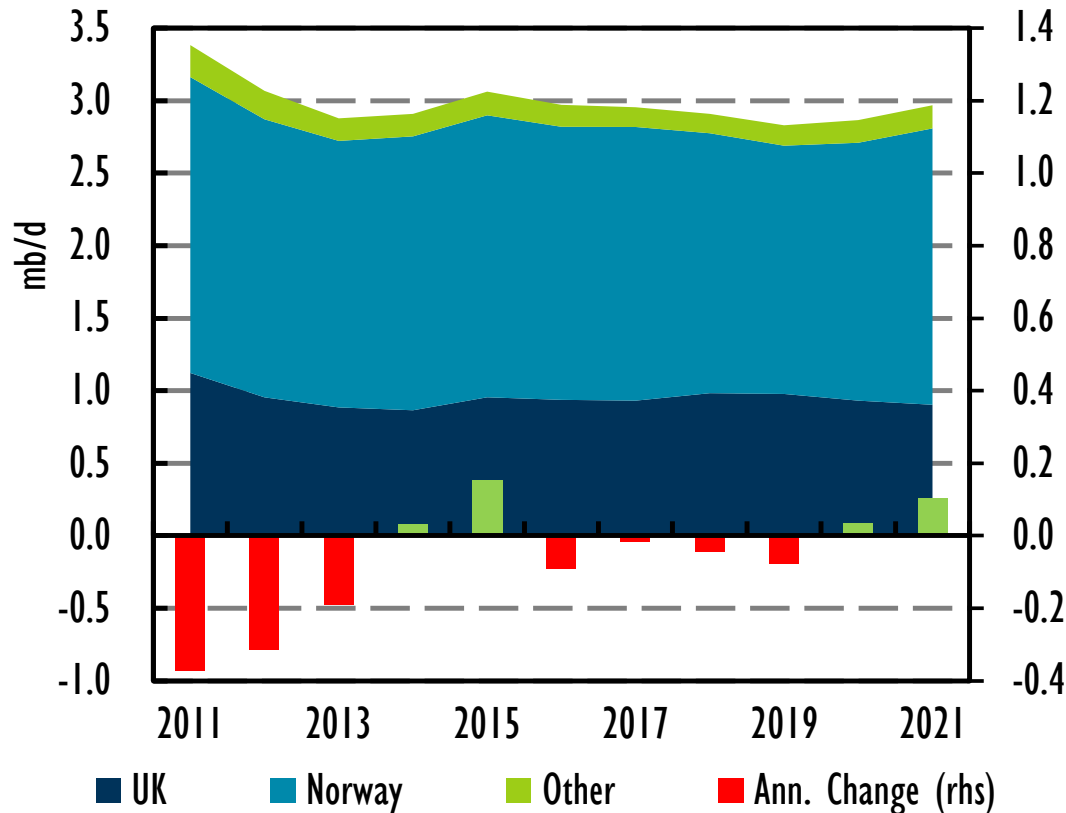
■ *Projects under development to lift output 0.8 mb/d*

Brazil expands despite challenges



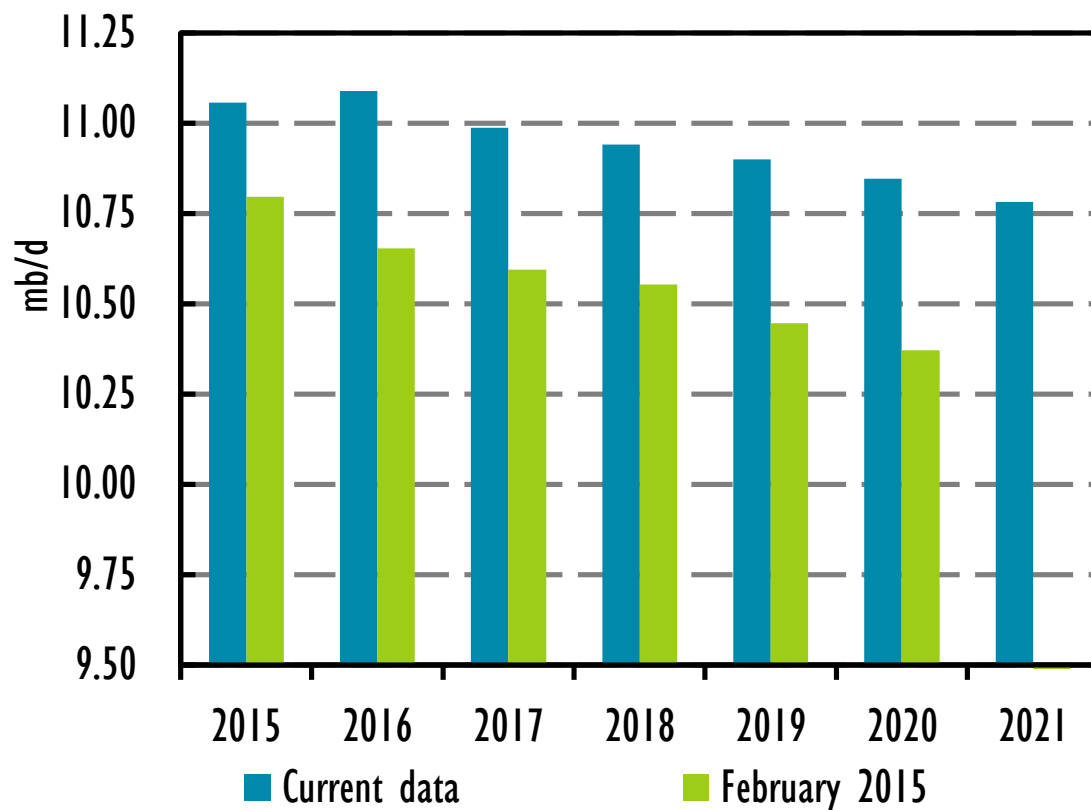
■ ***Output target cuts, in line with MTOMR forecast***

North Sea output recovers temporarily



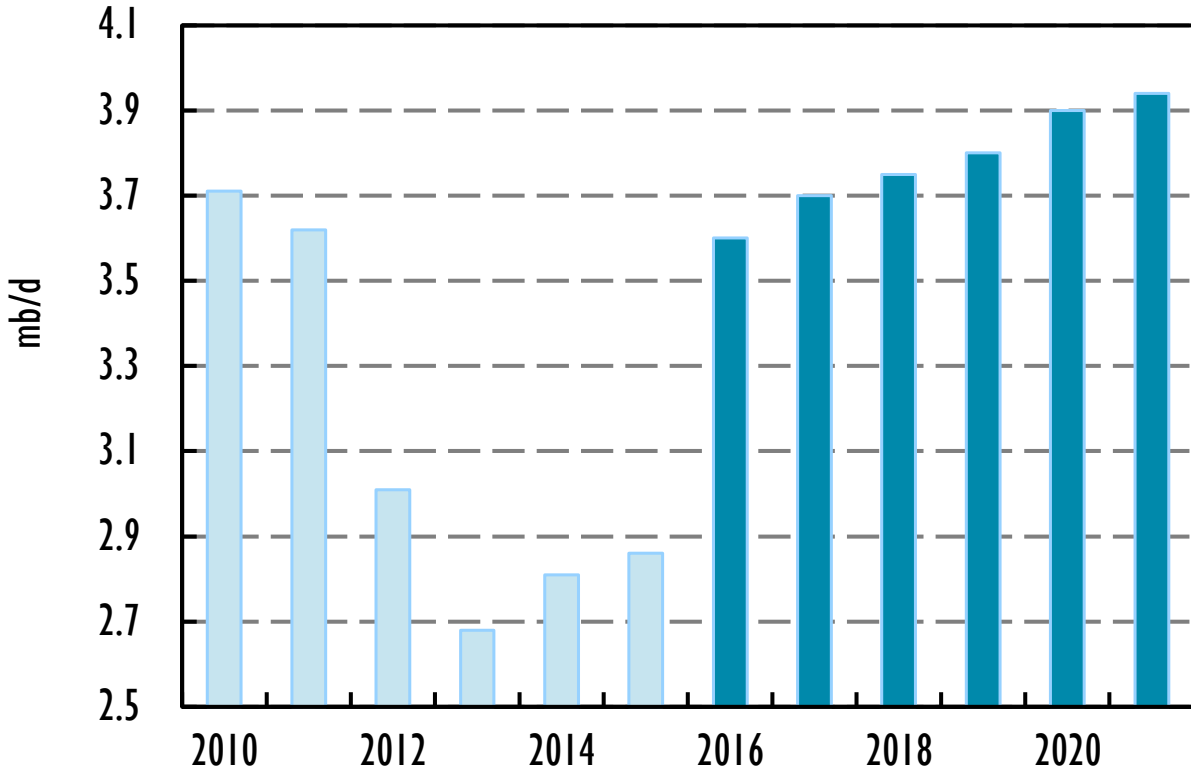
■ *New projects offset decline – downside risk remain*

Russia resilient now but declines later



■ *Despite upward revisions, Russia takes biggest hit*

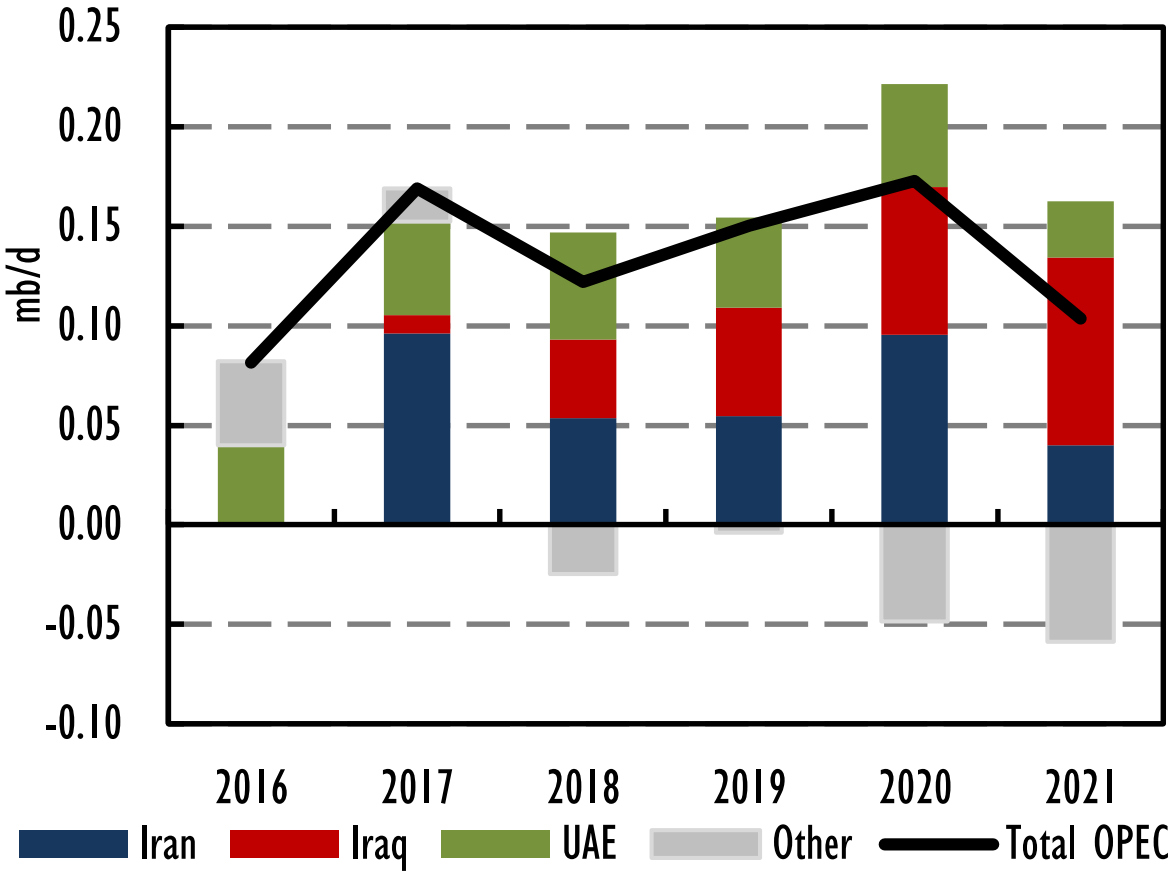
Post-sanctions Iran leads OPEC gains



Actual production 2010-15, capacity thereafter

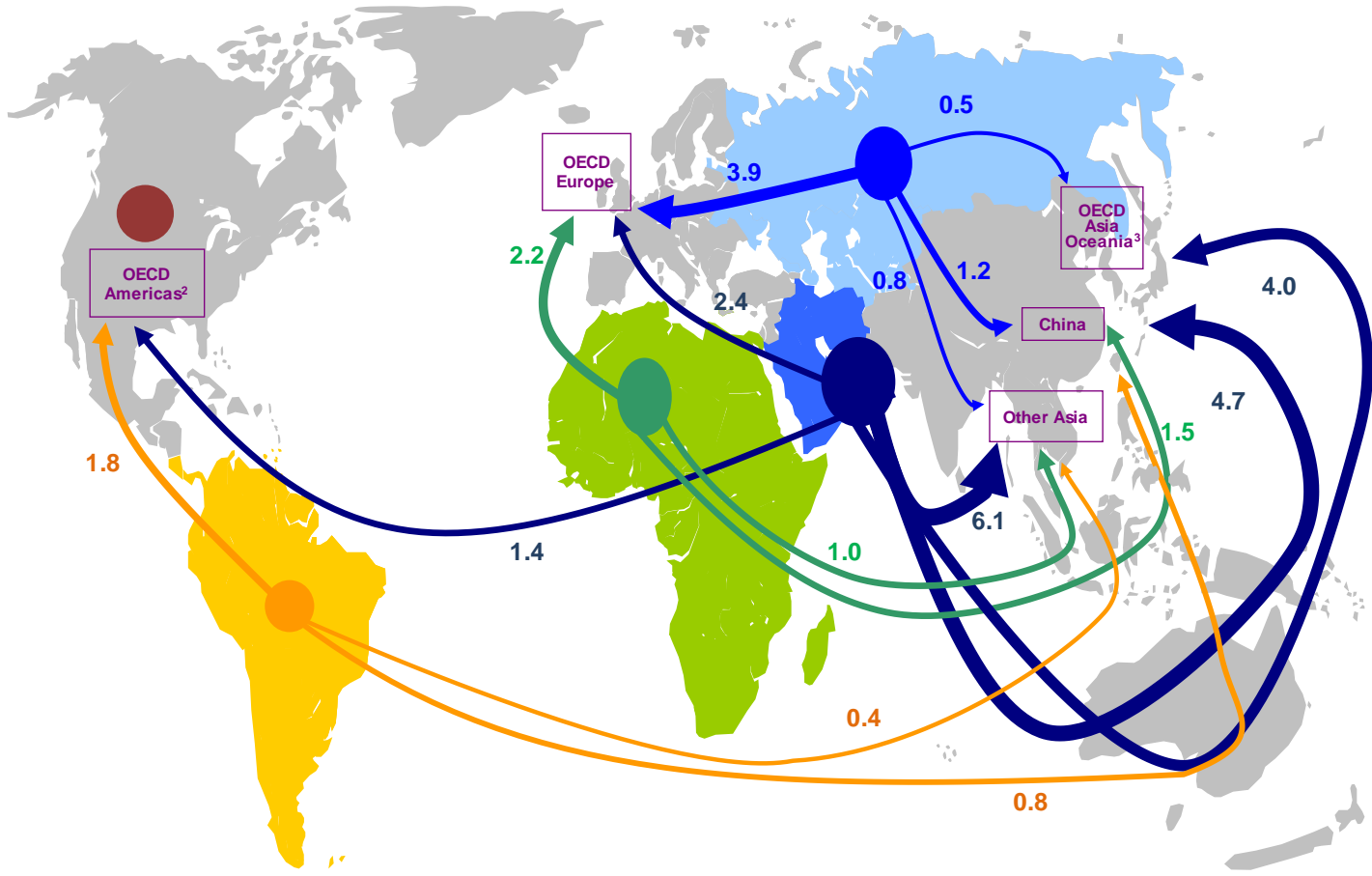
■ **Output to rise 1 mb/d to 3.9 mb/d by 2021**

Middle East dominates OPEC growth



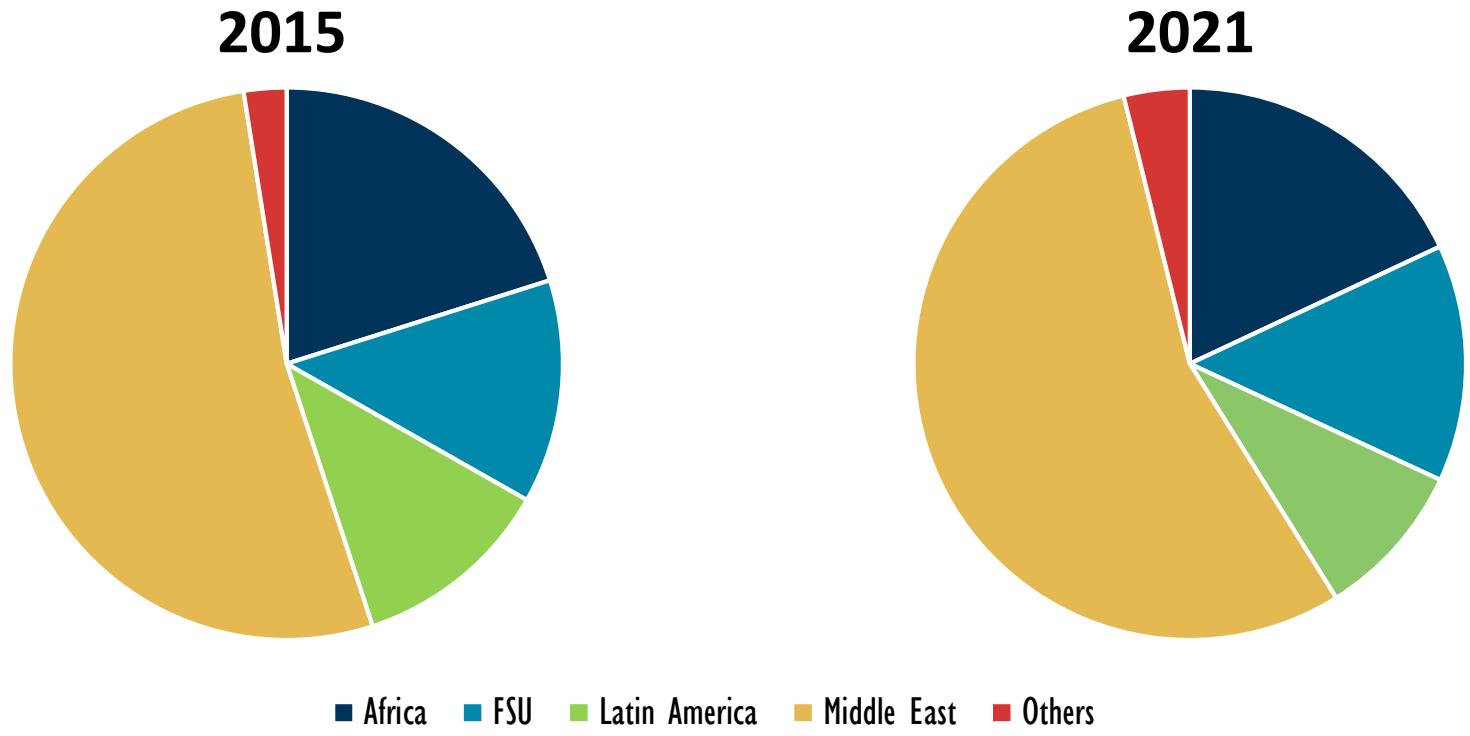
Middle East dominates oil exports

Crude Exports in 2021 for Key Trade Routes
(million barrels per day)



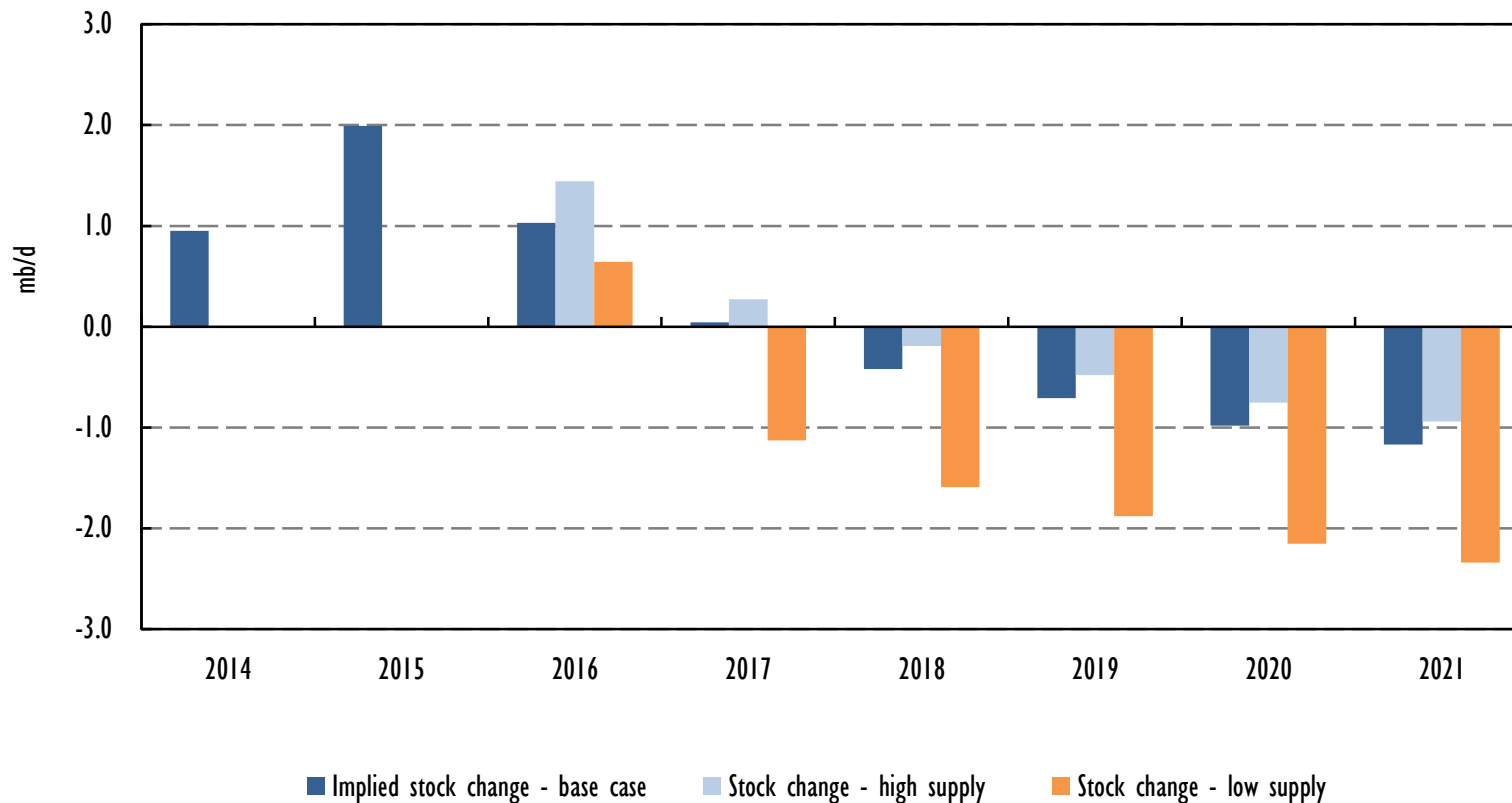
■ **Producers target non-OECD Asia**

Chinese imports to surge to 8.5 mb/d



■ ***Crude slate will remain remarkably similar across the forecast***

Surplus erodes in 2017



■ ***Tightening market drives price recovery***

- **Global oil supply growth is plunging, as low prices take their toll**
 - *Iran leads OPEC gains over the forecast period*
 - *Despite a near-term dip, U.S. production rises to an all-time high*
- **While global oil demand growth is slowing, oil use crosses the symbolic 100 mb/d mark towards the end of the decade**
- **The availability of resources that can be easily and quickly tapped set to limit the scope of price rallies – at least in the near-term**
- **The historic investment cuts now being seen raise the odds of oil-security surprises in the not-too-distant-future**