



# 16 **Rettighetshavere på norsk kontinentalsokkel**



## Tilbakelevering av hele utvinningstillatelser 2002:

Utvinningstillatelse 008, 066, 102B, 144, 156, 166, 171, 196, 197, 216, 221, 222, 223, 224, 238, 244, 246, 247.

### Andelsoverdragelser 2002

Utv. till.	Fra:	Til:	Andel ( %):
019	Pelican AS	DONG Norge AS	5,00
019B	Petoro AS	Pelican AS	30,00
019B	Pelican AS	DONG Norge AS	34,00
019B	Norske Moeco A/S	BP Norge AS	5,00
019C	Petoro AS	Pelican AS	30,00
019C	Pelican AS	DONG Norge AS	35,00
025	BP Norge AS	Gaz de France Norge AS	12,50
028C	Petoro AS	Norsk Hydro Produksjon a.s	5,00
028C	Statoil ASA	Esso Exploration and Production Norway A/S	3,00
034	Petoro AS	Norsk Hydro Produksjon a.s	10,00
037	Mobil Development Norway AS	Esso Exploration and Production Norway A/S	15,00
037C	Mobil Development Norway AS	Esso Exploration and Production Norway A/S	15,00
038	Norsk Hydro Produksjon a.s	Pertra AS	42,00
038	Statoil ASA	Pertra AS	28,00
048B	Pelican AS	DONG Norge AS	9,30
053	TotalFinaElf Exploration Norge AS	Petoro AS	4,00
053	Petoro AS	Norsk Hydro Produksjon a.s	14,40
053	Petoro AS		3,70
		Norske Conoco A/S	2,40
		Statoil ASA	1,30
053	Mobil Development Norway AS	Petoro AS	2,30
053B	Petoro AS	Paladin Resources Norge AS	20,00
053B	Norsk Hydro Produksjon a.s	OER Oil AS	20,60
055	Petoro AS	Paladin Resources Norge AS	20,00
055	Norsk Hydro Produksjon a.s	OER Oil AS	3,20
055B	Petoro AS	Paladin Resources Norge AS	20,00
055B	Norsk Hydro Produksjon a.s	OER Oil AS	3,20
065	Petoro AS	Pelican AS	30,00
065	Pelican AS	DONG Norge AS	45,00
079	Petoro AS		25,90
		Norsk Hydro Produksjon a.s	7,50
		TotalFinaElf Exploration Norge AS	10,00
		Norske Conoco A/S	2,40
		Statoil ASA	1,30
		Mobil Development Norway AS	4,70
088	Petoro AS	Marathon Petroleum Norge AS	31,40

Utv. till.	Fra:	Til:	Andel (%)
090	Petoro AS		30,00
		Gaz de France Norge AS	15,00
		Idemitsu Petroleum Norge AS	15,00
092	Statoil ASA	Norsk Agip AS	7,90
092	Statoil ASA	Fortum Petroleum AS	7,00
093	Petoro AS	A/S Norske Shell	10,00
095	Petoro AS	Norske Conoco A/S	6,00
103B	Norske Conoco A/S	Det norske oljeselskap AS	37,50
104	Petoro AS	TotalFinaElf Exploration Norge AS	10,00
104	Norske Conoco A/S	Petoro AS	8,60
104	Mobil Development Norway AS	Petoro AS	0,30
107	Petoro AS		22,50
		Norske Conoco A/S	15,00
		Paladin Resources Norge AS	7,50
107	Norsk Hydro Produksjon a.s	OER Oil AS	2,50
121	Statoil ASA	Norsk Agip AS	7,90
121	Statoil ASA	Fortum Petroleum AS	7,00
124	Petoro AS	Norske Conoco A/S	2,91
132	Petoro AS		22,50
		Norske Conoco A/S	15,00
		Paladin Resources Norge AS	7,50
132	Norsk Hydro Produksjon a.s	OER Oil AS	2,50
150	Petoro AS	Marathon Petroleum Norge AS	30,00
150	Norsk Hydro Produksjon a.s	Marathon Petroleum Norge AS	10,00
152	Mobil Development Norway AS	Statoil ASA	11,11
167	BP Norge AS	Det norske oljeselskap AS	20,00
169	Petoro AS	Norsk Hydro Produksjon a.s	5,00
169	Statoil ASA	Esso Exploration and Production Norway A/S	3,00
169B1	Petoro AS	Norsk Hydro Produksjon a.s	17,00
169B2	Petoro AS	Norsk Hydro Produksjon a.s	5,00
171B	Norsk Hydro Produksjon a.s	Petoro AS	6,00
171B	Petoro AS	TotalFinaElf Exploration Norge AS	10,00
171B	Petoro AS		2,70
		Norske Conoco A/S	2,40
		Statoil ASA	0,30
171B	Mobil Development Norway AS	Petoro AS	5,30
174	Petoro AS		35,00
		Gaz de France Norge AS	17,50
		Idemitsu Petroleum Norge AS	17,50
176	Petoro AS	A/S Norske Shell	10,00
185	Petoro AS	Paladin Resources Norge AS	20,00

Utv.till.	Fra:	Til:	Andel (%):
185	Norsk Hydro Produksjon a.s	OER Oil AS	3,20
187	BP Norge AS	Gaz de France Norge AS	12,50
190	Petoro AS	Norsk Hydro Produksjon a.s	10,00
191	Mobil Development Norway AS	Norsk Hydro Produksjon a.s	10,00
191	Petoro AS		45,00
		Gaz de France Norge AS	22,50
		Idemitsu Petroleum Norge AS	22,50
197	Esso Exploration and Production Norway A/S	Amerada Hess Norge AS	35,00
203	Petoro AS	Marathon Petroleum Norge AS	30,00
203	Norsk Hydro Produksjon a.s	Marathon Petroleum Norge AS	35,00
204	Petoro AS	Marathon Petroleum Norge AS	30,00
225	Enterprise Oil Norge AS		15,00
		Norsk Agip AS	6,00
		Norsk Hydro Produksjon a.s	9,00
226	Enterprise Oil Norge AS		15,00
		Norsk Agip AS	6,00
		Norsk Hydro Produksjon a.s	9,00
227	Enterprise Oil Norge AS		15,00
		Norsk Agip AS	6,00
		Norsk Hydro Produksjon a.s	9,00
230	Mobil Development Norway AS	Statoil ASA	20,00
231	Mobil Development Norway AS	Statoil ASA	20,00
232	Mobil Development Norway AS	Statoil ASA	20,00
244	Pelican AS	DONG Norge AS	45,00
271	Norsk Hydro Produksjon a.s	Paladin Resources Norge AS	20,00
274	Pelican AS	DONG Norge AS	100,00

### Overføring av operatørskap:

Utv.till.	Fra:	Til:
038	Norsk Hydro Produksjon a.s.	Pertra AS
057	Norsk Hydro Produksjon a.s.	Statoil ASA
089	Norsk Hydro Produksjon a.s.	Statoil ASA
103B	Norske Conoco A/S	Det norske oljeselskap AS
120	Norsk Hydro Produksjon a.s.	Statoil ASA
203	Statoil ASA	Marathon Petroleum Norge AS

## Utvinningstillatelser per 1. januar 2003

Deltakerandelene som er oppgitt for de enkelte utvinningstillatelser er andeler i utvinningstillatelsen og ikke for eventuelle felt som ligger i tillatelsen (samordnede felt eller felt hvor det er utøvet glide-skala for forekomsten, har andre eierandeler enn i utvinningstillatelsen). For deltakerandeler i de ulike felt henvises til kapittel 12–14. I de utvinningstillatelser som omfatter et felt eller en del av et felt, angis dette med fete typer øverst i rubrikken for vedkommende utvinningstillatelse. Der en utvinningstillatelse utgjør en del av et felt, er den/de utvinningstillatelser som utgjør resten av feltet angitt i parentes ved siden av feltangivelsen øverst i rubrikken (eks. fra utvinningstillatelse 034: «Tune (del) (+ pl. 053 og 190)». Operatør angis med \*.

Fordi andelene oppgis med tre desimaler kan det være enkelte utvinningstillatelser som ikke sammenlagt viser 100 %.

### 1. konsesjonsrunde

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
<b>Balder / Grane (del) (+PL 169, 169B1 og 169B2) / Ringhorne (del) (+PL 027,027C,169)</b>			
001 1965	25/11	* Esso Expl. & Prod. Norway AS	100,000
<b>Fradelt:</b>			
001B 1999	16/1	* Esso Expl. & Prod. Norway AS	50,000
		Enterprise Oil Norge AS	50,000
<b>Tor (del) (+PL 018)</b>			
006 1965	2/5	* TotalFinaElf Exploration Norge AS	43,333
		Enterprise Oil Norge AS	28,333
		BP Norge AS	28,333
<b>Fradelt: Valhall (del) (+PL 033B)</b>			
006B 2000	2/8	* BP Norge AS	28,333
		Amerada Hess Norge AS	28,333
		Enterprise Oil Norge AS	28,333
		TotalFinaElf Exploration Norge AS	15,000
006C 2000	2/5	* Amerada Hess Norge AS	28,333
	2/8	BP Norge AS	18,333
		TotalFinaElf Exploration Norge AS	15,000
		Enterprise Oil Norge AS	14,167
		Gaz de France Norge AS	14,166
		Det Norske Oljeselskap AS	10,000

Felt / utv.till.	Blokk	Rettinghshavere (*Operatør)	Andel (%)
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### Ekofiskområdet / Tor (del) (+PL 006) / Tjalve

018 1965		TotalFinaElf Exploration Norge AS	39,896
	2/4	* ConocoPhillips Norge	35,112
	2/7	Norsk Agip AS	12,388
	7/11	Norsk Hydro Produksjon a.s	6,654
		Petoro AS	5,000
		Statoil ASA	0,950

### Tildelt utenom runde:

018B 1995	1/6	TotalFinaElf Exploration Norge AS	39,896
		* ConocoPhillips Norge	35,112
		Norsk Agip AS	12,388
		Norsk Hydro Produksjon a.s	6,654
		Petoro AS	5,000
		Statoil ASA	0,950

### Fradelt:

018C 2002	1/5	TotalFinaElf Exploration Norge AS	39,896
		* ConocoPhillips Norge	35,112
		Norsk Agip AS	12,388
		Norsk Hydro Produksjon a.s	6,654
		Petoro AS	5,000
		Statoil ASA	0,950

### Ula (del) (+PL 019 B)

019 1965	7/12	* BP Norge AS	80,000
		Svenska Petroleum Exploration AS	15,000
		DONG Norge AS	5,000

### Tildelt utenom runde: Gyda / Gyda sør / Tambar (del) (+PL 065) / Ula (del) (+PL 019)

019B 1977	2/1	* BP Norge AS	61,000
	7/12	DONG Norge AS	34,000
		Norske AEDC A/S	5,000

### Fradelt:

019C 1998	2/1	* BP Norge AS	45,000
		DONG Norge AS	35,000
		Norsk Hydro Produksjon a.s	20,000

## 2. konsesjonsrunde

### Frigg

024 1969	25/1	* TotalFinaElf Exploration Norge AS	47,130
		Norsk Hydro Produksjon a.s	32,870
		Statoil ASA	20,000

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Felt / utv.till.	Blokk	Rettighetshavere (*Operator)	Andel (%)
025 1969	15/3	* Statoil ASA Marathon Petroleum Norge AS BP Norge AS Gaz de France Norge AS	46,800 28,200 12,500 12,500
<b>Frøy (del) (+PL 102)</b>			
026 1969	25/2	* TotalFinaElf Exploration Norge AS Norsk Hydro Produksjon a.s Statoil ASA	62,130 32,870 5,000
<b>Ringhorne (del) (+PL 001, 027 C og 169)</b>			
027 1969	25/8	* Esso Expl. & Prod. Norway AS	100,000
<b>Fradelt: Jotun (del) (+PL 103 B)</b>			
027B 1999	25/8	* Esso Expl. & Prod. Norway AS Enterprise Oil Norge AS	50,000 50,000
<b>Fradelt: Ringhorne (del) (+PL 001, 027 og 169)</b>			
027C 2000	25/8	* Esso Expl. & Prod. Norway AS	100,000
028 1969	25/10	* Esso Expl. & Prod. Norway AS	100,000
<b>Fradelt:</b>			
028B 1999	25/10	* Esso Expl. & Prod. Norway AS Enterprise Oil Norge AS	50,000 50,000
<b>Fradelt</b>			
028C 2000	25/10	* Norsk Hydro Produksjon a.s Petoro AS Esso Expl. & Prod. Norway AS Statoil ASA	45,000 30,000 13,000 12,000
<b>Sleipner Vest (del) (+PL 046) / Dagny (del) (+PL 048)</b>			
029 1969	15/6	* Esso Expl. & Prod. Norway AS	100,000
<b>Fradelt: Glitne (del) (+PL 048B)</b>			
029B 2001	15/6	* Esso Expl. & Prod. Norway AS	100,000
<b>Hod</b>			
033 1969	2/11	* BP Norge AS Amerada Hess Norge AS TotalFinaElf Exploration Norge AS Enterprise Oil Norge AS	25,000 25,000 25,000 25,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
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#### Fradelt: Valhall (del) (+PL 006B)

033B 2001	2/11	Amerada Hess Norge AS	25,000
		* BP Norge AS	25,000
		Enterprise Oil Norge AS	25,000
		TotalFinaElf Exploration Norge AS	25,000

#### Tune (del) (+PL 053 og 190)

034 1969	30/5	Petoro AS	40,000
		* Norsk Hydro Produksjon a.s	40,000
		TotalFinaElf Exploration Norge AS	20,000

035 1969	30/11	* Norsk Hydro Produksjon a.s	50,000
		Enterprise Oil Norge AS	50,000

#### Heimdal / Vale

036 1971	25/4	Marathon Petroleum Norge AS	46,904
		* Norsk Hydro Produksjon a.s	28,531
		TotalFinaElf Exploration Norge AS	24,243
		AS Ugland Rederi	0,322

#### Tildelt utenom runde: Statfjord / Statfjord Øst (del) (+PL 089) / Statfjord Nord / Sygna (del) (+PL 089)

037 1973	33/9	Petoro AS	30,000
	33/12	Esso Expl. & Prod. Norway AS	25,000
		* Statoil ASA	21,875
		Norske Conoco A/S	12,083
		A/S Norske Shell	10,000
		Enterprise Oil Norge AS	1,042

#### Fradelt: Gullfaks Sør (del) (+PL 050 og 050B)

037B 1998	33/12	* Statoil ASA	61,000
		Petoro AS	30,000
		Norsk Hydro Produksjon a.s	9,000

#### Fradelt: Murchison

037C 2000	33/9	* Statoil ASA	51,875
		Esso Expl. & Prod. Norway AS	25,000
		Norske Conoco A/S	12,083
		A/S Norske Shell	10,000
		Enterprise Oil Norge AS	1,042

### 3. konsesjonsrunde

#### Varg

038 1975	15/12	* Pertra AS	70,000
		Petoro AS	30,000

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Felt / utv.till.	Blokk	Rettingshavere (*Operator)	Andel (%)
<b>Hild (del) (+PL 043)</b>			
040 1975	29/9	* TotalFinaElf Exploration Norge AS	46,400
	30/7	Petoro AS	30,000
		Statoil ASA	23,600
<b>Hild (del) (+PL 040)</b>			
043 1976	29/6	* TotalFinaElf Exploration Norge AS	50,000
	30/4	Petoro AS	30,000
		Statoil ASA	20,000
044 1976	1/9	* Phillips Petroleum Norsk A/S	41,880
		Statoil ASA	30,000
		TotalFinaElf Exploration Norge AS	15,000
		Norsk Agip AS	13,120
<b>Sleipner Øst / Sleipner Vest (del) (+PL 029)/Volve/Gungne/Loke</b>			
046 1976	15/8	* Statoil ASA	52,600
	15/9	Esso Expl. & Prod. Norway AS	28,000
		TotalFinaElf Exploration Norge AS	10,000
		Norsk Hydro Produksjon a.s	9,400
<b>Dagny (del) (+PL 029)</b>			
048 1977	15/5	* Statoil ASA	68,900
		TotalFinaElf Exploration Norge AS	21,800
		Norsk Hydro Produksjon a.s	9,300
<b>Fradelt: Glitne (del) (+PL 029)</b>			
048B 2001	15/5	* Statoil ASA	58,900
		TotalFinaElf Exploration Norge AS	21,800
		Det Norske Oljeselskap AS	10,000
		DONG Norge AS	9,300
<b>Tildelt utenom runde: Gullfaks (del) (+PL 050B) / Gullfaks Sør (del) (+PL 037B og 050B)</b>			
050 1978	34/10	* Statoil ASA	61,000
		Petoro AS	30,000
		Norsk Hydro Produksjon a.s	9,000
<b>Tildelt utenom runde: Gullfaks (del) (+PL 050) / Gullfaks Sør (del) (+PL 037B og 050)</b>			
050B 1995	34/10	* Statoil ASA	61,000
		Petoro AS	30,000
		Norsk Hydro Produksjon a.s	9,000
<b>Tildelt utenom runde: Nordsjørunden 1999</b>			
050C 1999	30/1	* Statoil ASA	61,000
	34/10	Petoro	30,000
		Norsk Hydro Produksjon a.s	9,000

#### 4. konsesjonsrunde

##### Huldra (del) (+PL 052B)

051 1979	30/2	Petoro AS	31,400
		Norske Conoco A/S	24,500
		TotalFinaElf Exploration Norge AS	24,500
		* Statoil ASA	19,600

##### Veslefrikk (del) (+PL 053)

052 1979	30/3	Petoro AS	37,000
		* Statoil ASA	18,000
		TotalFinaElf Exploration Norge	18,000
		RWE DEA Norge AS	14,500
		Paladin Resources Norge AS	9,000
		Svenska Petroleum Exploration AS	4,500

##### Fradelt: Huldra (del) (+PL 051)

052B 2001	30/3	Petoro AS	37,000
		* Statoil ASA	18,000
		TotalFinaElf Exploration Norge AS	18,000
		RWE DEA Norge AS	9,000
		Paladin Resources Norge AS	9,000
		Svenska Petroleum Exploration AS	4,500
		Norske RWE DEA AS	4,500

##### Oseberg (del) (+PL 079 ) / Oseberg Øst / Tune (del) (+PL 034 og 190)/ Veslefrikk (del) (+PL 052 )

053 1979	30/6	Petoro AS	33,600
		* Norsk Hydro Produksjon a.s	34,000
		Statoil ASA	15,300
		TotalFinaElf Exploration Norge AS	10,000
		Mobil Development Norway A/S	4,700
		Norske Conoco A/S	2,400

##### Fradelt: Brage (del) (+PL 055 og 185)

053B 1998	30/6	* Norsk Hydro Produksjon a.s	20,000
		Petoro AS	25,400
		OER Oil AS	20,600
		Paladin Resources Norge AS	20,000
		Statoil ASA	14,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
<b>Troll (del) (+PL 085, 085C)</b>			
054 1979	31/2	Petoro AS	40,800
		A/S Norske Shell	25,900
		* Statoil ASA	18,000
		TotalFinaElf Exploration Norge AS	5,209
		Norske Conoco A/S	5,191
		Norsk Hydro Produksjon a.s	4,900
<b>Brage (del) (+PL 053B og 185)</b>			
055 1979	31/4	* Norsk Hydro Produksjon a.s	20,000
		Paladin Resources Norge AS	20,000
		Esso Expl. & Prod. Norway AS	17,600
		Petoro AS	13,400
		Fortum Petroleum AS	13,200
		Statoil ASA	12,600
		OER Oil AS	3,200
<b>Tildelt utenom runde: Nordsjørunden 1999</b>			
055B 1999	31/4	* Norsk Hydro Produksjon a.s	23,200
		Paladin Resources Norge AS	20,000
		Esso Expl. & Prod. Norway AS	17,600
		Petoro AS	13,400
		Fortum Petroleum AS	13,200
		Statoil ASA	12,600
		OER Oil AS	3,200
<b>Snorre (del)(+PL 089)</b>			
057 1979	34/4	Petoro AS	30,000
		RWE DEA Norge AS	24,500
		Norsk Hydro Produksjon a.s	14,700
		* Statoil ASA	11,400
		Idemitsu Petroleum Norge a.s	9,600
		Amerada Hess Norge AS	4,900
		Enterprise Oil Norge AS	4,900

## 5. konsesjonsrunde

### Åsgard (del) (+PL 074, 094, 094B, 134 og 237)

062 1981	6507/11	* Statoil ASA	31,050
		TotalFinaElf Exploration Norge AS	24,500
		Petoro AS	19,950
		Norsk Hydro Produksjon a.s	14,700
		Fortum Petroleum AS	9,800

Felt / utv.till.	Blokk	Rettingheshavere (*Operatør)	Andel (%)
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**Snøhvit (del) (+PL 077, 078, 097, 099, 100 og 110)**

064 1981	7120/8	* Statoil ASA	39,520
		Petoro AS	30,000
		Gaz de France Norge AS	15,480
		Norsk Hydro Produksjon a.s	10,000
		TotalFinaElf Exploration Norge AS	5,000

**Tyrihans (del) (+PL 091)**

073 1982	6407/1	* Statoil ASA	54,667
		TotalFinaElf Exploration Norge AS	33,333
		Norsk Hydro Produksjon a.s	12,000

**Åsgard (del) (+PL 062, 094, 094B, 134 og 237)**

074 1982	6407/2	* Statoil ASA	31,050
		Petoro AS	19,950
		Fortum Petroleum AS	14,700
		Norsk Agip AS	14,700
		Norsk Hydro Produksjon a.s	9,800
		Mobil Development Norway A/S	9,800

**Snøhvit (del) (+PL 064, 078, 097, 099, 100 og 110)**

077 1982	7120/7	* Statoil ASA	38,000
		Petoro AS	30,000
		Gaz de France Norge AS	12,000
		Norsk Hydro Produksjon a.s	10,000
		TotalFinaElf Exploration Norge AS	10,000

**Snøhvit (del) (+PL 064, 077, 097, 099, 100 og 110)**

078 1982	7120/9	Petoro AS	30,000
		TotalFinaElf Exploration Norge AS	25,000
		* Statoil ASA	23,000
		Gaz de France Norge AS	12,000
		Norsk Hydro Produksjon a.s	10,000

## 6. konsesjonsrunde

**Tambar (del) (+PL 019B)**

065 1981	1/3	* BP Norge AS	55,000
		DONG Norge AS	45,000

**Sigyn**

072 1981	16/7	Statoil ASA	50,000
		* Esso Expl. & Prod. Norway AS	40,000
		Norsk Hydro Produksjon a.s	10,000

**Tildelt utenom runde:**

072B 2001	16/7	* Esso Expl. & Prod. Norway AS	50,000
		Statoil ASA	50,000

Felt / utv.till.	Blokk	Rettingshavere (*Operatør)	Andel (%)
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**Tildelt utenom runde: Oseberg (del) (+PL 053) / Oseberg Sør (del) (+PL 104 og 171B)**

079 1982	30/9	* Norsk Hydro Produksjon a.s	34,000
		Petoro AS	33,600
		Statoil ASA	15,300
		TotalFinaElf Exploration Norge AS	10,000
		Mobil Development Norge AS	4,700
		Norske Conoco A/S	2,400

**Tildelt utenom runde: Troll (del) (+PL 054, 085C)**

085 1983	31/3	Petoro AS	62,919
	31/5	* Statoil ASA	22,081
	31/6	* Norsk Hydro Produksjon a.s	12,000
		TotalFinaElf Exploration Norge AS	3,000

**Tildelt utenom runde:**

085B 1992	31/9	Petoro AS	62,919
	32/4	* Statoil ASA	22,081
		* Norsk Hydro Produksjon a.s	12,000
		TotalFinaElf Exploration Norge AS	3,000

**Tildelt utenom runde: Troll (del) (+PL 054, 085)**

085C 2002	31/3	Petoro AS	56,000
	31/6	Statoil ASA	20,805
		* Norsk Hydro Produksjon a.s	9,779
		A/S Norske Shell	8,101
		TotalFinaElf Exploration Norge AS	3,691
		Norske Conoco A/S	1,624

## 8. konsesjonsrunde

**Peik**

088 1984	24/6	* TotalFinaElf Exploration Norge AS	50,000
		Marathon Petroleum Norge AS	50,000

**Snorre (del) (+PL 057) / Statfjord Øst (del) (+PL 037) / Borg / Vigdis / Tordis / Tordis Øst / H-Vest og Nord / Sygna (del) (+PL 037)**

089 1984	34/7	Petoro AS	30,000
		* Statoil ASA	28,220
		Norsk Hydro Produksjon a.s	13,280
		Esso Expl. & Prod. Norway A/S	10,500
		Idemitsu Petroleum Norge a.s.	9,600
		TotalFinaElf Exploration Norge AS	5,600
		RWE DEA Norge AS	2,800

**Fram**

090 1984	35/11	* Norsk Hydro Produksjon a.s	25,000
		Mobil Development Norway A/S	25,000
		Statoil ASA	20,000
		Gaz de France Norge AS	15,000
		Idemitsu Petroleum Norge a.s	15,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
<b>Tyrhans (del) (+PL 073)</b>			
091 1984	6406/3	* Statoil ASA	55,000
		Mobil Development Norway A/S	33,000
		Norsk Hydro Produksjon a.s	12,000
<b>Mikkel (del) (+PL 121)</b>			
092 1984	6407/6	Mobil Development Norway A/S	40,000
		* Statoil ASA	35,100
		Norsk Hydro Produksjon a.s	10,000
		Norsk Agip AS	7,900
		Fortum Petroleum AS	7,900
<b>Draugen</b>			
093 1984	6407/9	Petoro AS	47,880
		* A/S Norske Shell	26,200
		BP Norge AS	18,360
		Chevron Texaco Norge AS	7,560
<b>Åsgard (del) (+PL 062, 074, 094B, 134 og 237)</b>			
094 1984	6506/12	* Statoil ASA	29,050
		Petoro AS	14,950
		Mobil Development Norway A/S	14,700
		Norsk Hydro Produksjon a.s	11,900
		Fortum Petroleum AS	9,800
		Norsk Agip AS	9,800
		TotalFinaElf Exploration Norge AS	9,800
<b>Tildelt utenom runde: Åsgard (del) (+PL 062, 074, 094, 134 og 237)</b>			
094B 2002	6406/3	Petoro AS	35,500
		* Statoil ASA	25,000
		Norsk Hydro Produksjon a.s	9,600
		Norsk Agip AS	7,900
		TotalFinaElf Exploration Norge AS	7,650
		Mobil Development Norway A/S	7,350
		Fortum Petroleum AS	7,000
<b>Heidrun (del) (+PL 124)</b>			
095 1984	6507/7	Petoro AS	59,000
		* Norske Conoco A/S	26,000
		Statoil ASA	10,000
		Fortum Petroleum AS	5,000

Felt / utv.till.	Blokk	Rettingheshavere (*Operatør)	Andel (%)
<b>Snøhvit (del) (+PL 064, 077, 078, 099 og 110)</b>			
097 1984	7120/6	Petoro AS	30,000
		* Statoil ASA	26,750
		Gaz de France Norge AS	12,000
		Amerada Hess Norge AS	11,250
		RWE-DEA Norge AS	10,000
		Norsk Hydro Produksjon a.s	10,000
<b>Snøhvit (del) (+PL 064, 077, 078, 097, 100 og 110)</b>			
099 1984	7121/4	TotalFinaElf Exploration Norge AS	37,500
		Petoro AS	30,000
		Gaz de France Norge AS	12,000
		* Statoil ASA	10,500
		Norsk Hydro Produksjon a.s	10,000
<b>Snøhvit (del) (+PL 064, 077, 078, 097, 099 og 110)</b>			
100 1984	7121/7	TotalFinaElf Exploration Norge AS	35,000
		Petoro AS	30,000
		Norsk Hydro Produksjon a.s	10,000
		Svenska Petroleum Exploration AS	10,000
		Gaz de France Norge AS	6,000
		* Statoil ASA	5,000
		RWE-DEA Norge AS	4,000
<b>9. konsesjonsrunde</b>			
<b>Skirne / Byggve / Frøy (del) (+PL 026 )</b>			
102 1985	25/5	* TotalFinaElf Exploration Norge AS	40,000
		Petoro AS	30,000
		Marathon Petroleum Norge AS	20,000
		Norsk Hydro Produksjon a.s	10,000
103 1985	25/7	* Amerada Hess Norge AS	100,000
<b>Fradelt: Jotun (del) (+PL 027B)</b>			
103B 1998	25/7	* Det Norske Oljeselskap AS	70,000
		Petoro AS	30,000
<b>Oseberg Sør (del) (+PL 079 og 171B)</b>			
104 1985	30/9	* Norsk Hydro Produksjon a.s	34,000
		Petoro AS	33,600
		Statoil ASA	15,300
		TotalFinaElf Exploration Norge AS	10,000
		Mobil Development Norway A/S	4,700
		Norske Conoco A/S	2,400

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
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**Njord (del) (+PL 132)**

107 1985	6407/7	* Norsk Hydro Produksjon a.s	20,000
		Gaz de France Norge AS	20,000
		Mobil Development Norway A/S	20,000
		Paladin Resources Norge AS	15,000
		Norske Conoco A/S	15,000
		Petoro AS	7,500
		OER oil AS	2,500

**Snøhvit (del) (+PL 064, 077, 078, 097, 099 og 100)**

110 1985	7120/5	Petoro AS	30,000
	7121/5	TotalFinaElf Exploration Norge AS	25,000
		* Statoil ASA	14,670
		Gaz de France Norge AS	12,000
		Norsk Hydro Produksjon a.s	10,000
		Amerada Hess Norge AS	8,330

**10. konsesjonsrunde - Del A****Freja**

113 1985	2/12	* Amerada Hess Norge AS	50,000
		Statoil ASA	30,000
		DONG Norge AS	20,000

**Visund**

120 1985	34/7	* Statoil ASA	30,065
	34/8	Norsk Hydro Produksjon a.s	29,000
		Petoro AS	16,935
		Norske Conoco A/S	13,000
		TotalFinaElf Exploration Norge AS	11,000

**10. konsesjonsrunde - Del B****Mikkel (del) (+PL 092)**

121 1986	6407/5	* Statoil ASA	55,100
		Mobil Development Norway A/S	20,000
		Norsk Hydro Produksjon a.s	10,000
		Norsk Agip AS	7,900
		Fortum Petroleum	7,000
122 1986	6507/2	Statoil ASA	50,000
		* Norsk Agip AS	20,000
		Amerada Hess Norge AS	20,000
		Mobil Development Norway A/S	10,000



Felt / utv.till.	Blokk	Rettighetshavere (*Operator)	Andel (%)
<b>Tildelt utenom runde:</b>			
122B 2002	6507/3	Statoil ASA	50,000
		* Norsk Agip AS	20,000
		Amerada Hess Norge AS	20,000
		Mobil Development Norway A/S	10,000
<b>Heidrun (del) (+PL 095)</b>			
124 1986	6507/8	* Statoil ASA	35,000
		Norske Conoco A/S	27,910
		Petoro AS	27,090
		Fortum Petroleum AS	10,000
127 1986	6607/12	Statoil ASA	50,000
		* TotalFinaElf Exploration Norge AS	50,000
<b>Norne (del) (+PL 128B) / Svale</b>			
128 1986	6608/10	* Statoil ASA	40,455
	6608/11	Petoro AS	24,545
		Norsk Hydro Produksjon a.s	13,500
		Norsk Agip AS	11,500
		Enterprise Oil Norge AS	10,000
<b>Tildelt utenom runde: Norne (del) (+PL 128)</b>			
128B 1998	6508/1	Petoro AS	54,000
		* Statoil ASA	25,000
		Norsk Hydro Produksjon a.s	8,100
		Norsk Agip AS	6,900
		Enterprise Oil Norge AS	6,000
<b>11. konsesjonsrunde - Del A</b>			
<b>Njord (del) (+PL 107)</b>			
132 1987	6407/10	* Norsk Hydro Produksjon a.s	20,000
		Gaz de France Norge AS	20,000
		Mobil Development Norway AS	20,000
		Paladin Resources Norge AS	15,000
		Norske Conoco A/S	15,000
		Petoro AS	7,500
		OER Oil AS	2,500
<b>Åsgard (del) (+PL 062, 074, 094, 094B og 237)</b>			
134 1987	6506/11	* Statoil ASA	39,450
		Norsk Agip AS	30,000
		Petoro AS	13,550
		TotalFinaElf Exploration Norge AS	10,000
		Norsk Hydro Produksjon a.s	7,000

Felt / utv.till.	Blokk	Rettingheshavere (*Operatør)	Andel (%)
<b>Fradelt: Kristin (del) (+PL 199)</b>			
134B 2000	6506/11	* Statoil ASA	48,000
		Norsk Agip AS	30,000
		Norsk Hydro Produksjon a.s	12,000
		TotalFinaElf Exploration Norge AS	10,000

## 12. konsesjonsrunde - Del A

143 1988	1/2	* Norsk Hydro Produksjon a.s	35,000
		Phillips Petroleum Norsk A/S	35,000
		Paladin Resources Norge AS	30,000
145 1988	2/7	* Phillips Petroleum Norsk A/S	56,000
		Statoil ASA	30,000
		Norsk Agip AS	14,000
146 1988	2/4	Statoil ASA	33,300
		* Norsk Hydro Produksjon a.s	22,300
		TotalFinaElf Exploration Norge AS	22,200
		Phillips Petroleum Norsk A/S	22,200

### Trym

147 1988	3/7	* A/S Norske Shell	50,000
		Statoil ASA	30,000
		DONG Norge AS	20,000
148 1988	7/4, 7/7	Det Norske Oljeselskap AS	100,00
150 1988	24/9	Marathon Petroleum Norge AS	50,000
		Enterprise Oil Norge AS	40,000
		* TotalFinaElf Exploration Norge AS	10,000
152 1988	33/12	* Statoil ASA	70,000
		Petoro AS	30,000

### Gjøa

153 1988	35/9	Petoro AS	30,000
	36/7	* Norsk Hydro Produksjon a.s	30,000
		Statoil ASA	20,000
		A/S Norske Shell	12,000
		RWE DEA Norge AS	8,000

## 12. konsesjonsrunde - Del B

158 1989	6407/8	* A/S Norske Shell	31,640
		Statoil ASA	30,000
		Chevron Texaco Norge AS	20,000
		BP Norge AS	18,360

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
<b>Skarv (del) (+PL 212, 212B og 262)</b>			
159 1989	6507/3	* Statoil ASA	50,000
		Enterprise Oil Norge AS	40,000
		Norsk Hydro Produksjon a.s	10,000
<b>13. konsesjonsrunde</b>			
167 1991	16/1	* Statoil ASA	80,000
		Det Norske Oljeselskap AS	20,000
168 1991	25/10	* Amerada Hess Norge AS	100,000
<b>Ringhorne (del) (+PL 001, 027 og 027C)</b>			
169 1991	25/8	* Norsk Hydro Produksjon a.s	45,000
	25/11	Petoro AS	30,000
		Esso Expl. & Prod. Norway AS	13,000
		Statoil ASA	12,000
<b>Fradelt: Grane (del) (+PL 001 og 169B2)</b>			
169B1 2000	25/11	* Norsk Hydro Produksjon a.s	47,500
		Petoro AS	37,500
		Norske Conoco A/S	8,000
		Esso Expl. & Prod. Norway AS	7,000
<b>Fradelt: Grane (del) (+PL 001 og 169B1)</b>			
169B2 2000	25/11	* Norsk Hydro Produksjon a.s	47,500
		Petoro AS	30,000
		Esso Expl. & Prod. Norway AS	10,000
		Norske Conoco A/S	12,5
<b>Tildelt utenom runde: Oseberg Sør (del) (+PL 079 og 104)</b>			
171B 2000	30/12	* Norsk Hydro Produksjon a.s	34,000
		Petoro AS	33,600
		Statoil ASA	15,300
		TotalFinaElf Exploration Norge AS	10,000
		Mobil Development Norway A/S	4,700
		Norske Conoco A/S	2,400
172 1991	33/9	* Mobil Development Norway A/S	44,450
		Petoro AS	30,000
		Statoil ASA	25,550
174 1991	35/12	* Norsk Hydro Produksjon a.s	30,000
		Norske Conoco A/S	20,000
		Gaz de France Norge AS	17,500
		Idemitsu Petroleum Norge a.s.	17,500
		Statoil ASA	15,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
176 1991	6407/12	Petoro AS	47,880
		* A/S Norske Shell	26,200
		BP Norge AS	18,360
		Chevron Texaco Norge AS	7,560

#### Tildelt utenom runde: Brage (del) (+PL 053B og 055)

185 1991	31/7	* Norsk Hydro Produksjon a.s	20,000
		Paladin Resources Norge AS	20,000
		Esso Expl. & Prod. Norway AS	17,600
		Petoro AS	13,400
		Fortum Petroleum AS	13,200
		Statoil ASA	12,600
		OER oil AS	3,200

### 14. konsesjonsrunde

187 1993	15/3	Statoil ASA	65,000
		* BP Norge AS	12,500
		Gaz de France Norge AS	12,500
		Marathon Petroleum Norge AS	10,000

189 1993	25/8	* Esso Expl. & Prod. Norway AS	45,000
	25/9	Petoro AS	45,000
		Norsk Hydro Produksjon a.s	10,000

#### Tune (del) (+PL 034 og 053)

190 1993	30/8	Petoro AS	40,000
		* Norsk Hydro Produksjon a.s	40,000
		TotalFinaElf Exploration Norge AS	20,000

191 1993	31/2	* Norsk Hydro Produksjon a.s	40,000
		Gaz de France Norge AS	22,500
		Idemitsu Petroleum Norge AS	22,500
		Statoil ASA	15,000

#### Kvitebjørn

193 1993	34/11	* Statoil ASA	50,000
		Petoro AS	30,000
		Norsk Hydro Produksjon a.s	15,000
		TotalFinaElf Exploration Norge AS	5,000

195 1993	35/8	* Norsk Hydro Produksjon a.s	65,000
		Petoro AS	35,000

#### Lavrans / Kristin (del) (+PL 134B)

199 1993	6406/2	* Statoil ASA	46,000
		Petoro AS	27,000
		Mobil Development Norway A/S	15,000
		Norsk Hydro Produksjon a.s	12,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)	
200 1993	6608/7	* Statoil ASA	65,000	
	6608/8	Phillips Petroleum Norsk A/S	20,000	
		BP Norge AS	15,000	
201 1993	7018/3	* Norsk Agip AS	35,000	
	7019/1	Statoil ASA	25,000	
		Enterprise Oil Norwegian A/S	25,000	
		Fortum Petroleum AS	15,000	
202 1993	7227/11	* Statoil ASA	55,000	
	7227/12	Amerada Hess Norge AS	25,000	
	7228/7	Norsk Hydro Produksjon a.s	20,000	
	7228/10			

### 15. konsesjonsrunde

203 1996	24/6	* Marathon Petroleum Norge AS	65,000
	25/4	Norske Conoco A/S	20,000
	25/7	Det Norske Oljeselskap AS	15,000
204 1996	24/9	* Statoil ASA	35,000
	24/12	Marathon Petroleum Norge AS	30,000
		Amerada Hess Norge AS	20,000
		Enterprise Oil Norge AS	15,000
206 1996	33/5	* Mobil Development Norway A/S	75,000
	33/6	Norsk Hydro Produksjon a.s	25,000

#### Ormen Lange (del) (+PL 209 og 250)

208 1996	6304/9	* BP Norge AS	45,000
	6305/7	Petoro AS	30,000
		A/S Norske Shell	25,000

#### Ormen Lange (del) (+PL 208 og 250)

209 1996	6305/1	Petoro AS	35,000
	6305/2	* Norsk Hydro Produksjon a.s	25,000
	6305/4	Statoil ASA	15,000
	6305/5	A/S Norske Shell	15,000
		Esso Expl. & Prod. Norway AS	10,000
210 1996	6404/3	Statoil ASA	50,000
	6405/1	* BP Norge AS	35,000
	6504/9	A/S Norske Shell	15,000
	6504/12		
	6505/7		
	6505/10		

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)	
211 1996	6506/6	* Mobil Development Norway A/S	30,000	
	6507/4	Statoil ASA	30,000	
		Norsk Agip AS	20,000	
		TotalFinaElf Exploration Norge AS	20,000	
<b>Skarv (del) (+PL 159, 212B og 262)</b>				
212 1996	6507/5	* BP Norge AS	30,000	
	6507/6	Statoil ASA	30,000	
		Enterprise Oil Norge AS	25,000	
		Mobil Development Norway A/S	15,000	
<b>Tildelt utenom runde: Skarv (del) (+PL 159, 212B og 262)</b>				
212B 2002	6507/3	* BP Norge AS	30,000	
		Statoil ASA	30,000	
		Enterprise Oil Norge AS	25,000	
		Mobil Development Norway A/S	15,000	
213 1996	6508/1	* Statoil ASA	60,000	
		Norsk Hydro Produksjon a.s	20,000	
		Phillips Petroleum Norsk A/S	20,000	
215 1996	6604/2	Statoil ASA	45,000	
	6604/3	* Norsk Hydro Produksjon a.s	30,000	
		6704/12	Norske Conoco A/S	15,000
		6705/10	Mobil Development Norway A/S	10,000
217 1996	6706/11	* Statoil ASA	65,000	
	6706/12	BP Norge AS	20,000	
		Norske Conoco A/S	15,000	
218 1996	6706/12	Statoil ASA	50,000	
	6707/10	* BP Norge AS	25,000	
		Esso Expl. & Prod. Norway AS	15,000	
		Norske Conoco A/S	10,000	
219 1996	6710/6	Norsk Agip AS	40,000	
		* Norsk Hydro Produksjon a.s	25,000	
		TotalFinaElf Exploration Norge AS	15,000	
		Fortum Petroleum AS	10,000	
		Enterprise Oil Norge AS	10,000	
220 1996	6710/10	* Statoil ASA	70,000	
		Amerada Hess Norge AS	15,000	
		Fortum Petroleum AS	15,000	

Felt / utv.till.	Blokk	Rettighetshavere (*Operator)	Andel (%)
<b>Barentshavprosjektet</b>			
225 1997		Statoil ASA	40,000
		* Norsk Hydro Produksjon a.s	29,000
		Norsk Agip AS	21,000
		Fortum Petroleum AS	10,000
226 1997		Statoil ASA	40,000
		* Norsk Hydro Produksjon a.s	29,000
		Norsk Agip AS	21,000
		Fortum Petroleum AS	10,000
227 1997		Statoil ASA	40,000
		* Norsk Hydro Produksjon a.s	29,000
		Norsk Agip AS	21,000
		Fortum Petroleum AS	10,000
228 1997	7222/6	* Norsk Hydro Produksjon a.s	50,000
	7222/8	Statoil ASA	50,000
	7222/9		
	7222/11		
	7222/12		
	7223/4		
	7223/5		
229 1997	7122/7	* Norsk Agip AS	25,000
	7122/8	ConocoPhillips Norge	25,000
	7122/9	Statoil ASA	20,000
	7122/10	Enterprise Oil Norge AS	15,000
	7123/7	Fortum Petroleum AS	15,000
230 1997		Statoil ASA	55,000
		Norsk Hydro Produksjon a.s	30,000
		Amerada Hess Norge AS	15,000
231 1997		Statoil ASA	55,000
		Norsk Hydro Produksjon a.s	30,000
		Amerada Hess Norge AS	15,000
232 1997		Statoil ASA	55,000
		Norsk Hydro Produksjon a.s	30,000
		Amerada Hess Norge AS	15,000
233 1997		* Statoil ASA	50,000
		Norsk Hydro Produksjon a.s	35,000
		Norsk Agip AS	15,000
234 1997		* Statoil ASA	50,000
		Norsk Hydro Produksjon a.s	35,000
		Norsk Agip AS	15,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
235 1997		* Statoil ASA Norsk Hydro Produksjon a.s Norsk Agip AS	50,000 35,000 15,000
236 1997		* Statoil ASA Norsk Hydro Produksjon a.s Norsk Agip AS	50,000 35,000 15,000

#### Tildelt utenom runde: Åsgard (del) (+PL 062, 074, 094 og 134)

237 1998	6407/3	Petoro AS * Statoil ASA Norsk Hydro Produksjon a.s Norsk Agip AS TotalFinaElf Exploration Norge AS Mobil Development Norway A/S Fortum Petroleum AS	35,500 25,000 9,600 7,900 7,650 7,350 7,000
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#### Nordsjørunden 1999

239 1999	4/4 4/5	* Norsk Agip AS RWE-DEA Norge AS Statoil ASA	40,000 35,000 25,000
240 1999	7/12	* BP Norge AS Statoil ASA	75,000 25,000
241 1999	15/8 15/9	* Esso Expl. & Prod. Norway AS Statoil ASA	65,000 35,000
242 1999	16/1	* Esso Expl. & Prod. Norway AS Enterprise Oil Norge AS	50,000 50,000
243 1999	16/4	* BP Norge AS Norsk Hydro Produksjon a.s Statoil ASA	45,000 30,000 25,000
245 1999	25/3 25/6	* Statoil ASA Petoro AS Mobil Development Norway A/S Norsk Hydro Produksjon a.s	30,000 25,000 25,000 20,000
248 1999	35/8 35/11	Petoro AS Statoil ASA * Norsk Hydro Produksjon a.s Mobil Development Norway A/S	40,000 20,000 20,000 20,000
249 1999	25/5	Marathon Petroleum Norge AS * Norsk Hydro Produksjon a.s TotalFinaElf Exploration Norge AS	46,904 28,853 24,243



Felt / utv.till.	Blokk	Rettingheshavere (*Operator)	Andel (%)
<b>Tildelt utenom runde: Ormen Lange (del) (+PL 208 og 209)</b>			
250 1999	6305/8	Petoro AS	45,000
		* A/S Norske Shell	16,000
		Norsk Hydro Produksjon a.s	14,780
		BP Norge AS	9,440
		Statoil ASA	8,870
		Esso Expl. & Prod. Norway AS	5,910

## 16. konsesjonsrunde

251 2000	6302/6	* Statoil ASA	30,000
	6302/9	BP Norge AS	25,000
	6303/7	A/S Norske Shell	25,000
	6303/8	TotalFinaElf Exploration Norge AS	20,000
252 2000	6305/8	* Norsk Hydro Produksjon a.s	50,000
	6305/9	Chevron Texaco Norge AS	25,000
		RWE DEA Norge AS	25,000
253 2000	6402/12	* Norsk Hydro Produksjon a.s	50,000
	6403/10	RWE DEA Norge AS	30,000
		Petoro AS	20,000
254 2000	6404/7	* BP Norge AS	35,000
	6404/8	Petoro AS	25,000
	6404/10	Norske Conoco A/S	20,000
	6404/11	TotalFinaElf Exploration Norge AS	20,000
255 2000	6406/5	Petoro AS	30,000
	6406/6	* A/S Norske Shell	30,000
	6406/9	Statoil ASA	20,000
		TotalFinaElf Exploration Norge AS	20,000
256 2000	6406/1	* Norsk Agip AS	30,000
	6506/10	Enterprise Oil Norge AS	25,000
		Fortum Petroleum AS	25,000
		Petoro AS	20,000
257 2000	6406/1	* Statoil ASA	73,000
	6406/5	Mobil Development Norway A/S	15,000
		Norsk Hydro Produksjon a.s	12,000
258 2000	6502/2	* TotalFinaElf Exploration Norge AS	25,000
	6502/3	Petoro AS	20,000
	6502/6	Norsk Hydro Produksjon a.s	20,000
	6503/1	Phillips Petroleum Norsk A/S	20,000
	6503/4	RWE DEA Norge AS	15,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
259 2000	6506/2	* Chevron Texaco Norge AS	40,000
	6506/3	Norsk Agip AS	30,000
	6506/5	Enterprise Oil Norge AS	30,000
260 2000	6506/9	* BP Norge AS	100,000
	6507/7		
261 2000	6507/1	* BP Norge AS	50,000
	6507/2	RWE DEA Norge AS	30,000
		Statoil ASA	20,000
<b>Skarv (del) (+PL 212)</b>			
262 2000	6507/2	* BP Norge AS	30,000
		Statoil ASA	30,000
		Enterprise Oil Norge AS	25,000
		Mobil Development Norway A/S	15,000
263 2000	6507/10	* Norsk Hydro Produksjon a.s	40,000
	6507/11	Statoil ASA	30,000
		Chevron Texaco Norge AS	30,000
264 2000	6706/5	* Esso Expl. & Prod. Norway AS	30,000
	6706/6	Norske Conoco A/S	25,000
	6707/4	Phillips Petroleum Norsk A/S	25,000
		Petoro AS	20,000

## Nordsjørunden 2000

265 2001	16/2	* Statoil ASA	30,000
	16/3	Petoro AS	30,000
		Esso Expl. & Prod. Norway A/S	25,000
		Enterprise Oil Norge AS	15,000
266 2001		* Enterprise Oil Norge AS	40,000
		Norsk Hydro Produksjon a.s	30,000
		RWE DEA Norge AS	30,000
267 2001		* Enterprise Oil Norge AS	40,000
		Norsk Hydro Produksjon a.s	30,000
		RWE DEA Norge AS	30,000
268 2001	34/5	* Norske Conoco A/S	40,000
	34/6	Fortum Petroleum AS	30,000
	34/9	Chevron Texaco Norge AS	30,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
269 2001	35/1	* Phillips Petroleum Norsk A/S Enterprise Oil Norge AS Norsk Agip AS	40,000 30,000 30,000
270 2001	35/3	* RWE DEA Norge AS Aker Energy AS	51,000 49,000

### Nordsjørunden 2001

271 2002	7/1	DONG Norge AS * Norsk Hydro Produksjon a.s Paladin Resources Norge AS	40,000 40,000 20,000
272 2002	30/11	* Norsk Hydro Produksjon a.s Enterprise Oil Norge AS	50,000 50,000
273 2002	2/9	* Phillips Petroleum Norsk AS DONG Norge AS	70,000 30,000
274 2002	1/3	* DONG Norge AS	100,000
275 2002	2/4	TotalFinaElf Exploration Norge AS * Phillips Petroleum Norsk A/S Norsk Agip AS Norsk Hydro Produksjon a.s Petoro AS Statoil ASA	39,896 35,112 12,388 6,654 5,000 0,950
276 2002	30/6	Petoro AS * Statoil ASA TotalFinaElf Exploratition AS RWE DEA Norge AS Paladin Resources AS Svenska Petroleum Exploration AS	37,000 18,000 18,000 13,500 9,000 4,500
277 2002	33/12	* Statoil ASA Petoro AS	70,000 30,000
278 2002	30/2	* RWE DEA Norge AS	100,000
279 2002	34/9	* RWE DEA Norge AS	100,000
280 2002	33/9	* Kerr-McGee Norway AS	100,000

## 17. konsesjonsrunde

281 2002	6405/10	* Statoil ASA	30,000
	6405/4	A/S Norske Shell	20,000
	6405/7	BP Norge AS	20,000
		Petoro AS	20,000
		Phillips Petroleum Norsk AS	10,000
282 2002	6504/6, 6505/1	* A/S Norske Shell	30,000
	6505/2, 6505/4	Norsk Hydro Produksjon a.s	25,000
	6505/5	RWE DEA Norge AS	25,000
		Statoil ASA	20,000
283 2002	6605/5, 6605/7	* Norsk Hydro Produksjon a.s	30,000
	6605/8, 6605/9	Chevron Texaco Norge AS	25,000
	6606/7	Norske Conoco A/S	25,000
		Petoro AS	20,000
284 2002	6607/11	* Phillips Petroleum Norsk AS	40,000
	6607/12	Chevron Texaco Norge AS	30,000
		DONG Norge AS	30,000
285 2002	6607/5	* Norsk Agip AS	70,000
		Gaz de France Norge AS	30,000
286 2002	6609/5	* Norsk Hydro Poduksjon AS	60,000
	6609/6	Norsk Agip AS	40,000