

# 16 Rettighetshavere på norsk kontinentalsokkel

Tilbakelevering av hele utvinningstillatelser 2003

Andelsoverdragelser 2003

Overføring av operatørskap

Utvinningstillatelser per 1. januar 2004



## Tilbakelevering av hele utvinningstillatelser 2003:

Utvinningsstillatelse 103, 168, 172, 174, 191, 200, 206, 240, 252, 258

### Andelsoverdragelser 2003

Utv. till.	Fra:	Til:	Andel (%)
001B	Enterprise Oil Norge AS	Statoil ASA	50,00
006	BP Norge AS		28,33
006	Enterprise Oil Norge AS		28,33
006		Total E&P Norge AS	56,66
006C	Amerada Hess Norge AS		28,33
006C	BP Norge AS		18,33
006C	Enterprise Oil Norge AS		14,17
006C	Gaz de France Norge AS		14,17
006C	TotalFinaElf Exploration Norge AS		15,00
006C		Det Norske Oljeselskap AS	90,00
018	ConocoPhillips Norge	Phillips Petroleum Norsk AS	35,112
018	Norsk Agip AS	Eni Norge AS	12,38
018B	ConocoPhillips Norge	Phillips Petroleum Norsk AS	35,11
018B	Norsk Agip AS	Eni Norge AS	12,39
018C	ConocoPhillips Norge	Phillips Petroleum Norsk AS	35,11
018C	Total E&P Norge AS	Kerr-McGee Norway AS	39,90
018C	Norsk Agip AS	Eni Norge AS	12,39
019B	BP Norge AS	Talisman Energy Norge AS	61,00
019C	BP Norge AS	Talisman Energy Norge AS	45,00
028B	Enterprise Oil Norge AS	Statoil ASA	50,00
029B	Esso Exploration and Production Norway A/S	Statoil ASA	50,00
036C	Norsk Hydro Produksjon a.s		28,53
036C	Total E&P Norge AS		24,24
036C	AS Uglands Rederi		0,32
036C		Det Norske Oljeselskap AS	15,00
036C		Marathon Petroleum Norge AS	18,10
036C		Norske ConocoPhillips AS	20,00
044	Norsk Agip AS	Eni Norge AS	13,12
052	TotalFinaElf Exploration Norge AS	Paladin Resources Norge AS	18,00
055C	Eni Norge AS		13,20
055C	Esso Exploration and Production Norway AS		17,60
055C	OER oil AS		3,20
055C	Paladin Resources Norge AS		20,00
055C		Norsk Hydro Produksjon AS	14,00
055C		Mobil Development Norway AS	4,70
055C		Norske ConocoPhillips AS	2,40
055C		Petoro AS	20,20

Utv. till.	Fra:	Til:	Andel ( %):
055C		Statoil ASA	2,70
055C		Total E&P Norge AS	10,00
073	Statoil ASA	Norsk Agip AS	7,90
073	Norsk Agip AS	Eni Norge AS	7,90
074	Norsk Agip AS	Eni Norge AS	14,70
088BS	Total E&P Norge AS		50,00
088BS		Det Norske Oljeselskap AS	15,00
088BS	Marathon Petroleum Norge AS		15,00
088BS		Norske ConocoPhillips AS	20,00
091	Statoil ASA	Norsk Agip AS	7,90
091	Norsk Agip AS	Eni Norge AS	7,90
092	Norsk Agip AS	Eni Norge AS	7,90
094	Norsk Agip AS	Eni Norge AS	9,80
107	Norske ConocoPhillips AS	Ruhrigas Norge AS	15,00
121	Norsk Agip AS	Eni Norge AS	7,90
122	Amerada Hess Norge AS	DONG Norge AS	20,00
122	Norsk Agip AS	Eni Norge AS	20,00
122B	Amerada Hess Norge AS	DONG Norge AS	20,00
122B	Norsk Agip AS	Eni Norge AS	20,00
128	Norsk Agip AS	Eni Norge AS	11,50
128B	Norsk Agip AS	Eni Norge AS	6,90
132	Norske ConocoPhillips AS	Ruhrigas Norge AS	15,00
134	Norsk Agip AS	Eni Norge AS	30,00
134B	Norsk Agip AS	Eni Norge AS	30,00
143	Statoil ASA	Paladin Resources Norge AS	30,00
145	Statoil ASA		30,00
145		Norsk Agip AS	6,00
145		Phillips Petroleum Norsk AS	24,00
145	Norsk Agip AS	Eni Norge AS	20,00
146	Amerada Hess Norge AS		10,00
146		Norsk Hydro Produksjon AS	2,30
146		Phillips Petroleum Norsk AS	2,20
146		Statoil ASA	3,30
146		TotalFinaElf Exploration Norge AS	2,20
146	ConocoPhillips Skandinavia AS	Norsk Hydro Produksjon a.s	22,20
148	Amerada Hess Norge AS	Det Norske Oljeselskap AS	70,00
148	Det Norske Oljeselskap AS	Paladin Resources Norge AS	50,00
150	TotalFinaElf Exploration Norge AS	Marathon Petroleum Norge AS	10,00
150	Enterprise Oil Norge AS		40,00
150		Det Norske Oljeselskap	35,00
150		Marathon Petroleum Norge AS	5,00

Utv. till.	Fra:	Til:	Andel ( %):
189	Norsk Hydro Produksjon AS	Esso Exploration and Production Norway AS	10,00
195	BP Norge AS		20,00
195	Norske Conoco AS		15,00
195		Norsk Hydro Produksjon a.s.	35,00
195	Norsk Hydro Produksjon a.s	RWE Dea Norge AS	25,00
201	Norsk Agip AS	Eni Norge AS	35,00
204	Enterprise Oil Norge AS		15,00
204		Amerada Hess Norge AS	3,50
204		Marathon Petroleum Norge AS	5,30
204		Statoil ASA	6,20
211	Norsk Agip AS	Eni Norge AS	20,00
215	Mobil Development Norway AS		10,00
215	Norske ConocoPhillips AS		15,00
215		Norsk Hydro Produksjon a.s	25,00
219	Norsk Agip AS	Eni Norge AS	40,00
225	Norsk Agip AS	Eni Norge AS	21,00
226	Norsk Agip AS	Eni Norge AS	21,00
227	Norsk Agip AS	Eni Norge AS	21,00
229	ConocoPhillips Norge	Phillips Petroleum Norsk AS	25,00
229	Norsk Agip AS	Eni Norge AS	25,00
230	Amerada Hess Norge AS	Gaz de France Norge AS	15,00
231	Amerada Hess Norge AS	Gaz de France Norge AS	15,00
232	Amerada Hess Norge AS	Gaz de France Norge AS	15,00
233	Norsk Agip AS	Eni Norge AS	15,00
234	Norsk Agip AS	Eni Norge AS	15,00
235	Norsk Agip AS	Eni Norge AS	15,00
236	Norsk Agip AS	Eni Norge AS	15,00
237	Norsk Agip AS	Eni Norge AS	7,90
239	Statoil ASA	Paladin Resources Norge AS	25,00
239	Norsk Agip AS	DONG Norge AS	40,00
241	Esso Exploration and Production Norway AS	Statoil ASA	15,00
242	Enterprise Oil Norge AS	Esso Exploration Production Norway AS	50,00
256	Enterprise Oil Norge AS		25,00
256		DONG Norge AS	10,00
256		RWE Dea Norge AS	15,00
256	Norsk Agip AS	Eni Norge AS	30,00
259	Enterprise Oil Norge AS	Chevron Texaco Norge AS	30,00
259	Norsk Agip AS	Eni Norge AS	30,00
261BS	BP Norge AS		40,00
261BS	RWE Dea Norge AS		19,50
261BS	Statoil ASA		13,00

Utv. till.	Fra:	Til:	Andel ( %):
261BS		Norsk Chevron AS	65,00
261BS		RWE Dea Norge AS	4,50
261BS		Statoil ASA	3,00
264	Norske Conoco AS	Norsk Agip AS	20,00
264	Norsk Agip AS	Eni Norge AS	20,00
266	Enterprise Oil Norge AS	Paladin Resources Norge As	10,00
267	Enterprise Oil Norge AS	Paladin Resources Norge AS	10,00
269	Norsk Agip AS	Eni Norge AS	30,00
275	Norsk Agip AS	Eni Norge AS	12,39
276	TotalFinaElf Exploration Norge AS	Paladin Resources Norge AS	18,00
280	Kerr-McGee Norway AS	CNR International (UK) Limited	100,00
285	Norsk Agip AS	Eni Norge AS	70,00
286	Norsk Agip AS	Eni Norge AS	40,00
293	Norsk Agip AS	Eni Norge AS	60,00
312	Norsk Agip AS	Eni Norge AS	17,00

### Overføring av operatørskap:

Utv. till.	Fra:	Til:	Andel ( %):
006C	Amerada Hess Norge AS	Det Norske Oljeselskap AS	
019B	BP Norge AS	Talisman Energy Norge AS	
019C	BP Norge AS	Talisman Energy Norge AS	
143	Norsk Hydro Produksjon as	ConocoPhillips Skandinavia AS	
148	Amerada Hess Norge AS	Det Norske Oljeselskap AS	
150	TotalFinaElf Eksplorasjon Norge AS	Marathon Petroleum Norge AS	
230	Mobil Development Norway AS	Statoil ASA	
231	Mobil Development Norway AS	Statoil ASA	
232	Mobil Development Norway AS	Statoil ASA	

### Utvinningstillatelser per 1. januar 2004

Deltakerandelene som er oppgitt for de enkelte utvinningstillatelser er andeler i utvinningstillatelsen og ikke for eventuelle felt som ligger i tillatelsen (samordnede felt eller felt hvor det er utøvet glideskala for forekomsten, har andre eierandeler enn i utvinningstillatelsen). For deltakerandeler i de ulike felt henvises til kapittel 12–14. I de utvinningstillatelser som omfatter et felt eller en del av et felt, angis dette med fete typer øverst i rubrikken for vedkommende utvinningstillatelse. Der en utvinningstillatelse utgjør en del av et felt, er den/de utvinningstillatelser som utgjør resten av feltet angitt i parentes ved siden av feltangivelsen øverst i rubrikken (eks. fra utvinningstillatelse 034: «Tune (del) (+ pl. 053 og 190)». Operatør angis med \*.

Fordi andelene oppgis med tre desimaler kan det være enkelte utvinningstillatelser som ikke

sammenlagt viser 100 %.

I 2003 er det for første gang opprettet såkalte stratigrafiske tillatelser (i alt fem). Disse nye tillatelsene er spesielle fordi arealene ligger på etablerte tillatelser, og fordi retten til ressursutvinning er avgrenset til definerte dybdenivå. De stratigrafiske tillatelsene er merket BS eller CS på listen.

## 1. konsesjonsrunde

Felt / utv.till.	Blokk	Rettinghavere (*Operatør)	Andel (%)
<b>Balder / Grane (del) (+PL 169, 169B1 og 169B2) / Ringhorne (del) (+PL 027,027C,169)</b>			
001 1965	25/11	* Esso Expl. & Prod. Norway AS	100,000
<b>Fradelt:</b>			
001B 1999	16/1	* Esso Expl. & Prod. Norway AS	50,000
		Statoil ASA	50,000
<b>Tor (del) (+PL 018)</b>			
006 1965	2/5	* Total E&P Norge AS	100,00
<b>Fradelt: Valhall (del) (+PL 033B)</b>			
006B 2000	2/8	* BP Norge AS	28,333
		Amerada Hess Norge AS	28,333
		Enterprise Oil Norge AS	28,333
		Total E&P Norge AS	15,000
006C 2000	2/5	* Det Norske Oljeselskap AS	100,00
<b>Ekofiskområdet / Tor (del) (+PL 006) / Tjalve</b>			
018 1965		Total E&P Norge AS	39,896
	2/4	* ConocoPhillips Skandinavia AS	35,112
2/7		Eni Norge AS	12,388
	7/11	Norsk Hydro Produksjon a.s	6,654
		Petoro AS	5,000
		Statoil ASA	0,950
<b>Tildelt utenom runde:</b>			

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
018B 1995	1/6	Total E&P Norge AS	39,896
		* ConocoPhillips Skandinavia AS	35,112
		Eni Norge AS	12,388
		Norsk Hydro Produksjon a.s	6,654
		Petoro AS	5,000
		Statoil ASA	0,950

**Fradelt:**

018C 2002	1/5	Kerr-McGee Norway AS	39,896
		* ConocoPhillips Skandinavia AS	35,112
		Eni Norge AS	12,388
		Norsk Hydro Produksjon a.s	6,654
		Petoro AS	5,000
		Statoil ASA	0,950

**Ula (del) (+PL 019 B)**

019 1965	7/12	* BP Norge AS	80,000
		Svenska Petroleum Exploration AS	15,000
		DONG Norge AS	5,000

**Tildelt utenom runde: Gyda / Gyda sør / Tambar (del) (+PL 065) / Ula (del) (+PL 019)**

019B 1977	2/1	* Talisman Energy Norge AS	61,000
	7/12	DONG Norge AS	34,000
		Norske AEDC A/S	5,000

**Fradelt:**

019C 1998	2/1	* Talisman Energy Norge AS	45,000
		DONG Norge AS	35,000
		Norsk Hydro Produksjon a.s	20,000

**2. konsesjonsrunde****Frigg**

024 1969	25/1	* Total E&P Norge AS	47,130
		Norsk Hydro Produksjon a.s	32,870
		Statoil ASA	20,000

025 1969	15/3	* Statoil ASA	46,800
----------	------	---------------	--------

Felt / utv.till.	Blokk	Rettinghavere (*Operatør)	Andel (%)
		Marathon Petroleum Norge AS	28,200
		BP Norge AS	12,500
		Gaz de France Norge AS	12,500
<b>Frøy (del) (+PL 102)</b>			
026 1969	25/2	* Total E&P Norge AS	62,130
		Norsk Hydro Produksjon a.s	32,870
		Statoil ASA	5,000
<b>Ringhorne (del) (+PL 001, 027 C og 169)</b>			
027 1969	25/8	* Esso Expl. & Prod. Norway AS	100,000
<b>Fradelt: Jotun (del) (+PL 103 B)</b>			
027B 1999	25/8	* Esso Expl. & Prod. Norway AS	50,000
		Enterprise Oil Norge AS	50,000
<b>Fradelt: Ringhorne (del) (+PL 001, 027 og 169)</b>			
027C 2000	25/8	* Esso Expl. & Prod. Norway AS	100,000
028 1969	25/10	* Esso Expl. & Prod. Norway AS	100,000
<b>Fradelt:</b>			
028B 1999	25/10	* Esso Expl. & Prod. Norway AS	50,000
		Statoil ASA	50,000
<b>Fradelt</b>			
028C 2000	25/10	* Norsk Hydro Produksjon a.s	45,000
		Petoro AS	30,000
		Esso Expl. & Prod. Norway AS	13,000
		Statoil ASA	12,000
<b>Sleipner Vest (del) (+PL 046) / Dagny (del) (+PL 048)</b>			



Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
029 1969	15/6	* Esso Expl. & Prod. Norway AS	100,000

#### Fradelte: Glitne (del) (+PL 048B)

029B 2001	15/6	* Esso Expl. & Prod. Norway AS	50,000
		Statoil ASA	50,000

#### Hod

033 1969	2/11	* BP Norge AS	25,000
		Amerada Hess Norge AS	25,000
		Total E&P Norge AS	25,000
		Enterprise Oil Norge AS	25,000

#### Fradelte: Valhall (del) (+PL 006B)

033B 2001	2/11	Amerada Hess Norge AS	25,000
		* BP Norge AS	25,000
		Enterprise Oil Norge AS	25,000
		Total E&P Norge AS	25,000

#### Tune (del) (+PL 053 og 190)

034 1969	30/5	Petoro AS	20,000
		* Norsk Hydro Produksjon a.s	40,000
		Total E&P Norge AS	20,000

035 1969	30/11	* Norsk Hydro Produksjon a.s	50,000
		Enterprise Oil Norge AS	50,000

#### Heimdal / Vale

036 1971	25/4	Marathon Petroleum Norge AS	46,904
		* Norsk Hydro Produksjon a.s	28,531
		Total E&P Norge AS	24,243
		AS Uglands Rederi	0,322

Felt / utv. till.	Blokk	Rettingheshavere (*Operatør)	Andel (%)
036 BS 2003	25/4	AS Uglands Rederi	0,169
		Marathon Petroleum Norge AS	46,904
		* Norsk Hydro Produksjon a.s	19,274
		Petoro AS	20,000
		Statoil ASA	20,000
		Total E&P Norge AS	16,759

036 C 2003	25/4	Det Norske OljeselskapAS	15,000
		* Marathon Petroleum Norge AS	65,000
		Norske ConocoPhillips AS	20,000

**Tildelt utenom runde: Statfjord/Statfjord Øst (del) (+PL 089)/Statfjord Nord/Sygna (del) (+PL 089)**

037 1973	33/9	Petoro AS	30,000
	33/12	Esso Expl. & Prod. Norway AS	25,000
		* Statoil ASA	21,875
		Norske Conoco Phillips AS	12,083
		A/S Norske Shell	10,000
		Enterprise Oil Norge AS	1,042

**Fradelt: Gullfaks Sør (del) (+PL 050 og 050B)**

037B 1998	33/12	* Statoil ASA	61,000
		Petoro AS	30,000
		Norsk Hydro Produksjon a.s	9,000

**Fradelt: Murchison**

037C 2000	33/9	* Statoil ASA	51,875
		Esso Expl. & Prod. Norway AS	25,000
		Norske ConocoPhillips AS	12,083
		A/S Norske Shell	10,000
		Enterprise Oil Norge AS	1,042

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
<b>3. konsesjonsrunde</b>			
<b>Varg</b>			
038 1975	15/12	* Pertra AS	70,000
		Petoro AS	30,000
038 B 2003	15/12	* Pertra AS	70,000
		Petoro AS	30,000
<b>Hild (del) (+PL 043)</b>			
040 1975	29/9	Petoro AS	30,000
	30/7	* Total E&P Norge AS	46,40
		Statoil ASA	23,600
<b>Hild (del) (+PL 040)</b>			
043 1976	29/6	Petoro AS	30,000
	30/4	* Total E&P Norge AS	50,000
		Statoil ASA	20,000
044 1976	1/9	* ConocoPhillips Skandinavia AS	41,880
		Statoil ASA	30,000
		Total E&P Norge AS	15,000
		Eni Norge AS	13,120
<b>Sleipner Øst / Sleipner Vest (del) (+PL 029)/Volve/Gungne/Loke</b>			
046 1976	15/8	* Statoil ASA	52,600
	15/9	Esso Expl. & Prod. Norway AS	28,000
		Total E&P Norge AS	10,000
		Norsk Hydro Produksjon a.s	9,400
<b>Dagny (del) (+PL 029)</b>			
048 1977	15/5	* Statoil ASA	68,900
		Total E&P Norge AS	21,800
		Norsk Hydro Produksjon a.s	9,300

Felt / utv. till.	Blokk	Rettingheshavere (*Operatør)	Andel (%)
-------------------	-------	------------------------------	-----------

#### Fradelt: Glitne (del) (+PL 029)

048B 2001	15/5	* Statoil ASA	58,900
		Total E&P Norge AS	21,800
		Det Norske Oljeselskap AS	10,000
		DONG Norge AS	9,300

#### Tildelt utenom runde: Gullfaks (del) (+PL 050B) / Gullfaks Sør (del) (+PL 037B og 050B)

050 1978	34/10	* Statoil ASA	61,000
		Petoro AS	30,000
		Norsk Hydro Produksjon a.s	9,000

#### Tildelt utenom runde: Gullfaks (del) (+PL 050) / Gullfaks Sør (del) (+PL 037B og 050)

050B 1995	34/10	* Statoil ASA	61,000
		Petoro AS	30,000
		Norsk Hydro Produksjon a.s	9,000

#### Tildelt utenom runde: Nordsjørunden 1999

050C 1999	30/1	* Statoil ASA	61,000
	34/10	Petoro AS	30,000
		Norsk Hydro Produksjon a.s	9,000

## 4. konsesjonsrunde

#### Huldra (del) (+PL 052B)

051 1979	30/2	Petoro AS	31,400
		Norske ConocoPhillips AS	24,500
		Total E&P Norge AS	24,500
		* Statoil ASA	19,600

#### Veslefrikk (del) (+PL 053)

052 1979	30/3	Petoro AS	37,000
		* Statoil ASA	18,000
		RWE Dea Norge AS	13,500
		Paladin Resources Norge AS	27,000
		Svenska Petroleum Exploration AS	4,500

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
<b>Fradelt: Huldra (del) (+PL 051)</b>			
052B 2001	30/3	Petoro AS	37,000
		* Statoil ASA	18,000
		Total E&P Norge AS	18,000
		RWE Dea Norge AS	13,500
		Paladin Resources Norge AS	9,000
		Svenska Petroleum Exploration AS	4,500
<b>Oseberg (del) (+PL 079 ) / Oseberg Øst / Tune (del) (+PL 034 og 190)/</b>			
<b>Veslefrikk (del) (+PL 052 )</b>			
053 1979	30/6	Petoro AS	33,600
		* Norsk Hydro Produksjon a.s	34,000
		Statoil ASA	15,300
		Total E&P Norge AS	10,000
		Mobil Development Norway AS	4,700
		Norske ConocoPhillips AS	2,400
<b>Fradelt: Brage (del) (+PL 055 og 185)</b>			
053B 1998	30/6	* Norsk Hydro Produksjon a.s	20,000
		Petoro AS	25,400
		OER Oil AS	20,600
		Paladin Resources Norge AS	20,000
		Statoil ASA	14,000
<b>Troll (del) (+PL 085, 085C)</b>			
054 1979	31/2	Petoro AS	40,800
		A/S Norske Shell	25,900
		* Statoil ASA	18,000
		Total E&P Norge AS	5,209
		Norske ConocoPhillips AS	5,191
		Norsk Hydro Produksjon a.s	4,900

Felt / utv.till.	Blokk	Rettinghetshavere (*Operatør)	Andel (%)
------------------	-------	-------------------------------	-----------

### Brage (del) (+PL 053B og 185)

055 1979	31/4	* Norsk Hydro Produksjon a.s	20,000
		Paladin Resources Norge AS	20,000
		Esso Expl. & Prod. Norway AS	17,600
		Petoro AS	13,400
		Eni Norge AS	13,200
		Statoil ASA	12,600
		OER oil AS	3,200

### Tildelt utenom runde: Nordsjørunden 1999

055B 1999	31/4	* Norsk Hydro Produksjon a.s	20,000
		Paladin Resources Norge AS	20,000
		Esso Expl. & Prod. Norway AS	17,600
		Petoro AS	13,400
		Eni Norge AS	13,200
		Statoil ASA	12,600
		OER oil AS	3,200

055C 2003	31/4	Mobil Development Norway AS	4,700
		* Norsk Hydro Produksjon a.s	34,000
		Norske ConocoPhillips AS	2,400
		Petoro AS	33,600
		Statoil ASA	15,300
		Total E&P Norge AS	10,000

### Snorre (del)(+PL 089)

057 1979	34/4	Petoro AS	30,000
		RWE Dea Norge AS	24,500
		Norsk Hydro Produksjon a.s	14,700
		* Statoil ASA	11,400
		Idemitsu Petroleum Norge a.s	9,600
		Amerada Hess Norge AS	4,900
		Enterprise Oil Norge AS	4,900

## 5. konsesjonsrunde

### Åsgard (del) (+PL 074, 094, 094B, 134 og 237)

062 1981	6507/11	* Statoil ASA	31,050
		Total E&P Norge AS	24,500
		Petoro AS	19,950
		Norsk Hydro Produksjon a.s	14,700
		Eni Norge AS	9,800

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
<b>Snøhvit (del) (+PL 077, 078, 097, 099, 100 og 110)</b>			
064 1981	7120/8	* Statoil ASA	39,520
		Petoro AS	30,000
		Gaz de France Norge AS	15,480
		Norsk Hydro Produksjon a.s	10,000
		Total E&P Norge AS	5,000
<b>Tambar (del) (+PL 019B)</b>			
065 1981	1/3	* BP Norge AS	55,000
		DONG Norge AS	45,000
<b>Sigyn</b>			
072 1981	16/7	* Esso Expl. og Prod. Norway A/S	40,000
		Norsk Hydro Produksjon a.s.	10,000
		Statoil ASA	50,000
<b>Tildelt utenom runde:</b>			
072B 2001	16/7	* Esso Expl. og Prod. Norway A/S	50,000
		Statoil ASA	50,000
<b>Tyrihans (del) (+PL 091)</b>			
073 1982	6407/1	* Statoil ASA	46,767
		Total E&P Norge AS	33,333
		Norsk Hydro Produksjon a.s	12,000
		Eni Norge AS	7,900
<b>Åsgard (del) (+PL 062, 094, 094B, 134 og 237)</b>			
074 1982	6407/2	* Statoil ASA	31,050
		Petoro AS	19,950
		Eni Norge AS	39,400
		Norsk Hydro Produksjon a.s	9,800
		Mobil Development Norway AS	9,800

Felt / utv. till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
-------------------	-------	------------------------------	-----------

#### **Snøhvit (del) (+PL 064, 078, 097, 099, 100 og 110)**

077 1982	7120/7	* Statoil ASA	38,000
		Petoro AS	30,000
		Gaz de France Norge AS	12,000
		Norsk Hydro Produksjon a.s	10,000
		Total E&P Norge AS	10,000

#### **Snøhvit (del) (+PL 064, 077, 097, 099, 100 og 110)**

078 1982	7120/9	Petoro AS	30,000
		Total E&P Norge AS	25,000
		* Statoil ASA	23,000
		Gaz de France Norge AS	12,000
		Norsk Hydro Produksjon a.s	10,000

## **6. konsesjonsrunde**

#### **Tambar (del) (+PL 019B)**

065 1981	1/3	* BP Norge AS	55,000
		DONG Norge AS	45,000

#### **Sigyn**

072 1981	16/7	Statoil ASA	50,000
		* Esso Expl. & Prod. Norway A/S	40,000
		Norsk Hydro Produksjon a.s	10,000

#### **Tildelt utenom runde:**

072B 2001	16/7	* Esso Expl. & Prod. Norway A/S	50,000
		Statoil ASA	50,000

#### **Tildelt utenom runde: Oseberg (del) (+PL 053 ) / Oseberg Sør (del) (+PL 104 og 171B)**

079 1982	30/9	* Norsk Hydro Produksjon a.s	34,000
		Petoro AS	33,600
		Statoil ASA	15,300
		Total E&P Norge AS	10,000
		Mobil Development Norge AS	4,700
		Norske ConocoPhillips AS	2,400



Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
------------------	-------	------------------------------	-----------

**Tildelt utenom runde: Troll (del) (+PL 054, 085C)**

085 1983	31/3	Petoro AS	62,919
	31/5	* Statoil ASA	22,081
	31/6	* Norsk Hydro Produksjon a.s	12,000
		Total E&P Norge AS	3,000

**Tildelt utenom runde:**

085B 1992	31/9	Petoro AS	62,919
	32/4	* Statoil ASA	22,081
		* Norsk Hydro Produksjon a.s	12,000
		Total E&P Norge AS	3,000

**Tildelt utenom runde: Troll (del) (+PL 054, 085)**

085C 2002	31/3	Petoro AS	56,000
	31/6	Statoil ASA	20,805
		* Norsk Hydro Produksjon a.s	9,779
		A/S Norske Shell	8,101
		Total E&P Norge AS	3,691
		Norske ConocoPhillips AS	1,624

**8. konsesjonsrunde**
**Peik**

088 1984	24/6	* Total E&P Norge AS	50,000
		Marathon Petroleum Norge AS	50,000

088 BS 2003	24/6	Det Norske Oljeselskap AS	15,000
		* Marathon Petroleum Norge AS	65,000
		Norske ConocoPhillips AS	20,000

**Snorre (del) (+PL 057) / Statfjord Øst (del) (+PL 037) / Borg / Vigdis / Tordis / Tordis Øst / H-Vest og Nord / Sygna (del) (+PL 037)**

089 1984	34/7	Petoro AS	30,000
		* Statoil ASA	28,220
		Norsk Hydro Produksjon a.s	13,280
		Esso Expl. & Prod. Norway A/S	10,500
		Idemitsu Petroleum Norge a.s.	9,600
		Total E&P Norge AS	5,600
		RWE Dea Norge AS	2,800

Felt / utv. till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
-------------------	-------	------------------------------	-----------

### Fram

090 1984	35/11	* Norsk Hydro Produksjon a.s	25,000
		Mobil Development Norway AS	25,000
		Statoil ASA	20,000
		Gaz de France Norge AS	15,000
		Idemitsu Petroleum Norge a.s	15,000

### Tyrhans (del) (+PL 073)

091 1984	6406/3	* Statoil ASA	47,000
		Mobil Development Norway AS	33,000
		Norsk Hydro Produksjon a.s	12,000
		Eni Norge AS	7,900

### Mikkel (del) (+PL 121)

092 1984	6407/6	Mobil Development Norway AS	40,000
		* Statoil ASA	35,100
		Norsk Hydro Produksjon a.s	10,000
		Eni Norge AS	14,900

### Draugen

093 1984	6407/9	Petoro AS	47,880
		* A/S Norske Shell	26,200
		BP Norge AS	18,360
		Chevron Texaco Norge AS	7,560

### Åsgard (del) (+PL 062, 074, 094B,134 og 237)

094 1984	6506/12	* Statoil ASA	29,050
		Petoro AS	14,950
		Mobil Development Norway AS	14,700
		Norsk Hydro Produksjon a.s	11,900
		Eni Norge AS	19,600
		Total E&P Norge AS	9,800

16

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
<b>Tildelt utenom runde: Åsgard (del) (+PL 062, 074, 094, 134 og 237)</b>			
094B 2002	6406/3	Petoro AS	35,500
		* Statoil ASA	25,000
		Norsk Hydro Produksjon a.s	9,600
		Eni Norge AS	14,900
		Total E&P Norge AS	7,650
		Mobil Development Norway AS	7,350
<b>Heidrun (del) (+PL 124)</b>			
095 1984	6507/7	Petoro AS	59,000
		* Norske ConocoPhillips AS	26,000
		Statoil ASA	10,000
		Eni Norge AS	5,000
<b>Snøhvit (del) (+PL 064, 077, 078, 099 og 110)</b>			
097 1984	7120/6	Petoro AS	30,000
		* Statoil ASA	26,750
		Gaz de France Norge AS	12,000
		Amerada Hess Norge AS	11,250
		RWE-Dea Norge AS	10,000
		Norsk Hydro Produksjon a.s	10,000
<b>Snøhvit (del) (+PL 064, 077, 078, 097, 100 og 110)</b>			
099 1984	7121/4	Total E&P Norge AS	37,500
		Petoro AS	30,000
		Gaz de France Norge AS	12,000
		* Statoil ASA	10,500
		Norsk Hydro Produksjon a.s	10,000
<b>Snøhvit (del) (+PL 064, 077, 078, 097, 099 og 110)</b>			
100 1984	7121/7	Total E&P Norge AS	35,000
		Petoro AS	30,000
		Norsk Hydro Produksjon a.s	10,000
		Svenska Petroleum Exploration AS	10,000
		Gaz de France Norge AS	6,000
		* Statoil ASA	5,000
		RWE Dea Norge AS	4,000

## 9. konsesjonsrunde

### Skirne / Byggve / Frøy (del) (+PL 026 )

102 1985	25/5	* Total E&P Norge AS	40,000
		Petoro AS	30,000
		Marathon Petroleum Norge AS	20,000
		Norsk Hydro Produksjon a.s	10,000

### Fradelt: Jotun (del) (+PL 027B)

103B 1998	25/7	* Det Norske Oljeselskap AS	70,000
		Petoro AS	30,000

### Oseberg Sør (del) (+PL 079 og 171B)

104 1985	30/9	* Norsk Hydro Produksjon a.s	34,000
		Petoro AS	33,600
		Statoil ASA	15,300
		Total E&P Norge AS	10,000
		Mobil Development Norway AS	4,700
		Norske ConocoPhillips AS	2,400

### Njord (del) (+PL 132)

107 1985	6407/7	* Norsk Hydro Produksjon a.s	20,000
		Gaz de France Norge AS	20,000
		Mobil Development Norway AS	20,000
		Paladin Resources Norge AS	15,000
		Norske ConocoPhillips AS	15,000
		Petoro AS	7,500
		OER oil AS	2,500

### Snøhvit (del) (+PL 064, 077, 078, 097, 099 og 100)

110 1985	7120/5	Petoro AS	30,000
	7121/5	Total E&P Norge AS	25,000
		* Statoil ASA	14,670
		Gaz de France Norge AS	12,000
		Norsk Hydro Produksjon a.s	10,000
		Amerada Hess Norge AS	8,330

Felt / utv.till.	Blokk	Rettighetshavere (*Operator)	Andel (%)
------------------	-------	------------------------------	-----------

## 10. konsesjonsrunde - Del A

### Freja

113 1985	2/12	* Amerada Hess Norge AS	50,000
		Statoil ASA	30,000
		DONG Norge AS	20,000

### Visund

120 1985	34/7	* Statoil ASA	30,065
	34/8	Norsk Hydro Produksjon a.s	29,000
		Petoro AS	16,935
		Norske ConocoPhillips AS	13,000
		Total E&P Norge AS	11,000

## 10. konsesjonsrunde - Del B

### Mikkel (del) (+PL 092)

121 1986	6407/5	* Statoil ASA	55,100
		Mobil Development Norway AS	20,000
		Norsk Hydro Produksjon a.s	10,000
		Eni Norge AS	14,900

122 1986	6507/2	Statoil ASA	50,000
		* Eni Norge AS	20,000
		Amerada Hess Norge AS	20,000
		Mobil Development Norway AS	10,000

### Tildelt utenom runde:

122B 2002	6507/3	Statoil ASA	50,000
		* Eni Norge AS	20,000
		Amerada Hess Norge AS	20,000
		Mobil Development Norway AS	10,000

### Heidrun (del) (+PL 095)

124 1986	6507/8	* Statoil ASA	35,000
		Norske ConocoPhillips AS	27,910
		Petoro AS	27,090
		Eni Norge AS	10,000

127 1986	6607/12	Statoil ASA	50,000
		* Total E&P Norge AS	50,000

Felt / utv.till.	Blokk	Rettingheshavere (*Operatør)	Andel (%)
------------------	-------	------------------------------	-----------

#### Norne (del) (+PL 128B) / Svale

128 1986	6608/10	* Statoil ASA	40,455
	6608/11	Petoro AS	24,545
		Norsk Hydro Produksjon a.s	13,500
		Eni Norge AS	11,500
		Enterprise Oil Norge AS	10,000

#### Tildelt utenom runde: Norne (del) (+PL 128)

128B 1998	6508/1	Petoro AS	54,000
		* Statoil ASA	25,000
		Norsk Hydro Produksjon a.s	8,100
		Eni Norge AS	6,900
		Enterprise Oil Norge AS	6,000

## 11. konsesjonsrunde - Del A

#### Njord (del) (+PL 107)

132 1987	6407/10	* Norsk Hydro Produksjon a.s	20,000
		Gaz de France Norge AS	20,000
		Mobil Development Norway AS	20,000
		Paladin Resources Norge AS	15,000
		Ruhrgas Norge AS	15,000
		Petoro AS	7,500
		OER oil AS	2,500

#### Åsgard (del) (+PL 062, 074, 094, 094B og 237)

134 1987	6506/11	* Statoil ASA	39,450
		Eni Norge AS	30,000
		Petoro AS	13,550
		Total E&P Norge AS	10,000
		Norsk Hydro Produksjon a.s	7,000

#### Fradelt: Kristin (del) (+PL 199)

134B 2000	6506/11	* Statoil ASA	48,000
		Eni Norge AS	30,000
		Norsk Hydro Produksjon a.s	12,000
		Total E&P Norge AS	10,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
<b>12. konsesjonsrunde - Del A</b>			
143 1988	1/2	* ConocoPhillips Skandinavia AS Paladin Resources Norge AS	35,000 65,000
143 BS 2003	1/2	ConocoPhillips Skandinavia AS * Paladin Resources Norge AS	35,000 65,000
143 CS 2003	1/2	ConocoPhillips Skandinavia AS * Paladin Resources Norge AS	35,000 65,000
145 1988	2/7	* ConocoPhillips Skandinavia AS Eni Norge AS	80,000 20,000
146 1988	2/4	Statoil ASA * Norsk Hydro Produksjon a.s Total E&P Norge AS	33,300 44,500 22,200
<b>Trym</b>			
147 1988	3/7	* A/S Norske Shell Statoil ASA DONG Norge AS	50,000 30,000 20,000
148 1988	7/4 7/7	* Det Norske Oljeselskap AS Paladin Resources Norge AS	50,000 50,000
150 1988	24/9	* Marathon Petroleum Norge AS Det Norske Oljeselskap AS	65,000 35,000
152 1988	33/12	* Statoil ASA Petoro AS	70,000 30,000
<b>Gjøa</b>			
153 1988	35/9 36/7	Petoro AS * Norsk Hydro Produksjon a.s Statoil ASA A/S Norske Shell RWE Dea Norge AS	30,000 30,000 20,000 12,000 8,000

## 12. konsesjonsrunde - Del B

158 1989	6407/8	* A/S Norske Shell	31,640
		Statoil ASA	30,000
		ChevronTexaco Norge AS	20,000
		BP Norge AS	18,360

### Skarv (del) (+PL 212, 212B og 262)

159 1989	6507/3	* Statoil ASA	50,000
		Enterprise Oil Norge AS	40,000
		Norsk Hydro Produksjon a.s	10,000

## 13. konsesjonsrunde

167 1991	16/1	* Statoil ASA	80,000
		Det Norske Oljeselskap AS	20,000

167 B 2003	25/10	* Statoil ASA	80,000
		Det Norske Oljeselskap AS	20,000

### Ringhorne (del) (+PL 001, 027 og 027C)

169 1991	25/8	* Norsk Hydro Produksjon a.s	45,000
	25/11	Petoro AS	30,000
		Esso Expl. & Prod. Norway AS	13,000
		Statoil ASA	12,000

### Fradelt: Grane (del) (+PL 001 og 169B2)

169B1 2000	25/11	* Norsk Hydro Produksjon a.s	47,500
		Petoro AS	37,500
		Norske ConocoPhillips AS	8,000
		Esso Expl. & Prod. Norway AS	7,000

### Fradelt: Grane (del) (+PL 001 og 169B1)

169B2 2000	25/11	* Norsk Hydro Produksjon a.s	47,500
		Petoro AS	30,000
		Esso Expl. & Prod. Norway AS	10,000
		Norske ConocoPhillips AS	12,500



Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
------------------	-------	------------------------------	-----------

**Tildelt utenom runde: Oseberg Sør (del) (+PL 079 og 104)**

171B 2000	30/12	* Norsk Hydro Produksjon a.s	34,000
		Petoro AS	33,600
		Statoil ASA	15,300
		Total E&P Norge AS	10,000
		Mobil Development Norway AS	4,700
		Norske ConocoPhillips AS	2,400

176 1991	6407/12	Petoro AS	47,880
		* A/S Norske Shell	26,200
		BP Norge AS	18,360
		Chevron Texaco Norge AS	7,560

**Tildelt utenom runde: Brage (del) (+PL 053B og 055)**

185 1991	31/7	* Norsk Hydro Produksjon a.s	20,000
		Paladin Resources Norge AS	20,000
		Esso Expl. & Prod. Norway AS	17,600
		Petoro AS	13,400
		Eni Norge AS	13,200
		Statoil ASA	12,600
		OER oil AS	3,200

**14. konsesjonsrunde**

187 1993	15/3	Statoil ASA	65,000
		* BP Norge AS	12,500
		Gaz de France Norge AS	12,500
		Marathon Petroleum Norge AS	10,000

189 1993	25/8	* Esso Expl. & Prod. Norway AS	55,000
	25/9	Petoro AS	45,000

**Tune (del) (+PL 034 og 053)**

190 1993	30/8	Petoro AS	40,000
		* Norsk Hydro Produksjon a.s	40,000
		Total E&P Norge AS	20,000

**Kvitebjørn**

193 1993	34/11	* Statoil ASA	50,000
		Petoro AS	30,000
		Norsk Hydro Produksjon a.s	15,000
		Total E&P Norge AS	5,000

Felt / utv. till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
195 1993	35/8	* Norsk Hydro Produksjon a.s	40,000
		Petoro AS	35,000
		RWE Dea Norge AS	25,000

#### Lavrans / Kristin (del) (+PL 134B)

199 1993	6406/2	* Statoil ASA	46,000
		Petoro AS	27,000
		Mobil Development Norway AS	15,000
		Norsk Hydro Produksjon a.s	12,000
201 1993	7018/3	* Eni Norge AS	50,000
	7019/1	Statoil ASA	25,000
		Enterprise Oil Norge A/S	25,000
202 1993	7227/11	* Statoil ASA	55,000
	7227/12	Amerada Hess Norge AS	25,000
	7228/7	Norsk Hydro Produksjon a.s	20,000
	7228/10		

### 15. konsesjonsrunde

203 1996	24/6	* Marathon Petroleum Norge AS	65,000
	25/4	Norske ConocoPhillips AS	20,000
	25/7	Det Norske Oljeselskap AS	15,000
204 1996	24/9	* Statoil ASA	41,200
	24/12	Marathon Petroleum Norge AS	35,300
		Amerada Hess Norge AS	23,500

#### Ormen Lange (del) (+PL 209 og 250)

208 1996	6304/9	* BP Norge AS	45,000
	6305/7	Petoro AS	30,000
		A/S Norske Shell	25,000

#### Ormen Lange (del) (+PL 208 og 250)

209 1996	6305/1	Petoro AS	35,000
	6305/2	* Norsk Hydro Produksjon a.s	25,000
	6305/4	Statoil ASA	15,000
	6305/5	A/S Norske Shell	15,000
		Esso Expl. & Prod. Norway AS	10,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
210 1996	6404/3	Statoil ASA	50,000
	6405/1	* BP Norge AS	35,000
	6504/9	A/S Norske Shell	15,000
	6504/12		
	6505/7		
	6505/10		
211 1996	6506/6	* Mobil Development Norway AS	30,000
	6507/4	Statoil ASA	30,000
		Eni Norge AS	20,000
		Total E&P Norge AS	20,000
<b>Skarv (del) (+PL 159, 212B og 262)</b>			
212 1996	6507/5	* BP Norge AS	30,000
	6507/6	Statoil ASA	30,000
		Enterprise Oil Norge AS	25,000
		Mobil Development Norway AS	15,000
<b>Tildelt utenom runde: Skarv (del) (+PL 159, 212B og 262)</b>			
212B 2002	6507/3	* BP Norge AS	30,000
		Statoil ASA	30,000
		Enterprise Oil Norge AS	25,000
		Mobil Development Norway AS	15,000
213 1996	6508/1	* Statoil ASA	60,000
		Norsk Hydro Produksjon a.s	20,000
		ConocoPhillips Skandinavia AS	20,000
215 1996	6604/2	Statoil ASA	45,000
	6604/3	* Norsk Hydro Produksjon a.s	55,000
	6704/12		
	6705/10		
217 1996	6706/11	* Statoil ASA	65,000
	6706/12	BP Norge AS	20,000
		Norske ConocoPhillips AS	15,000
218 1996	6706/12	Statoil ASA	50,000
	6707/10	* BP Norge AS	25,000
		Esso Expl. & Prod. Norway AS	15,000
		Norske ConocoPhillips AS	10,000

Felt / utv. till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
219 1996	6710/6	Eni Norge AS	50,000
		* Norsk Hydro Produksjon a.s	25,000
		Total E&P Norge AS	15,000
		Enterprise Oil Norge AS	10,000
220 1996	6710/10	* Statoil ASA	70,000
		Amerada Hess Norge AS	15,000
		Eni Norge AS	15,000
<b>Barentshavprosjektet</b>			
225 1997		Statoil ASA	40,000
		* Norsk Hydro Produksjon a.s	29,000
		Eni Norge AS	31,000
226 1997		Statoil ASA	40,000
		* Norsk Hydro Produksjon a.s	29,000
		Eni Norge AS	31,000
227 1997		Statoil ASA	40,000
		* Norsk Hydro Produksjon a.s	29,000
		Eni Norge AS	31,000
228 1997	7222/6	* Norsk Hydro Produksjon a.s	50,000
	7222/8	Statoil ASA	50,000
	7222/9		
	7222/11		
	7222/12		
	7223/4		
	7223/5		
	7223/6		
229 1997	7122/7	* Eni Norge AS	25,000
	7122/8	ConocoPhillips Skandinavia AS	25,000
	7122/9	Statoil ASA	20,000
	7122/10	Enterprise Oil Norge AS	15,000
	7123/7		
230 1997		* Statoil ASA	55,000
		Norsk Hydro Produksjon a.s	30,000
		Gaz de France Norge AS	15,000
231 1997		* Statoil ASA	55,000
		Norsk Hydro Produksjon a.s	30,000
		Gaz de France Norge AS	15,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
232 1997		* Statoil ASA	55,000
		Norsk Hydro Produksjon a.s	30,000
		Gaz de France Norge AS	15,000
233 1997		* Statoil ASA	50,000
		Norsk Hydro Produksjon a.s	35,000
		Eni Norge AS	15,000
234 1997		* Statoil ASA	50,000
		Norsk Hydro Produksjon a.s	35,000
		Eni Norge AS	15,000
235 1997		* Statoil ASA	50,000
		Norsk Hydro Produksjon a.s	35,000
		Eni Norge AS	15,000
236 1997		* Statoil ASA	50,000
		Norsk Hydro Produksjon a.s	35,000
		Eni Norge AS	15,000

#### Tildelt utenom runde: Åsgard (del) (+PL 062, 074, 094 og 134)

237 1998	6407/3	Petoro AS	35,500
		* Statoil ASA	25,000
		Norsk Hydro Produksjon a.s	9,600
		Eni Norge AS	14,900
		Total E&P Norge AS	7,650
		Mobil Development Norway AS	7,350

#### Nordsjørunden 1999

239 1999	4/4	* DONG Norge AS	40,000
	4/5	RWE Dea Norge AS	35,000
		Paladin Resources Norge AS	25,000
241 1999	15/8	* Esso Expl. & Prod. Norway AS	50,000
	15/9	Statoil ASA	50,000
242 1999	16/1	* Esso Expl. & Prod. Norway AS	100,000
243 1999	16/4	* BP Norge AS	45,000
		Norsk Hydro Produksjon a.s	30,000
		Statoil ASA	25,000

Felt / utv. till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
245 1999	25/3	* Statoil ASA	30,000
	25/6	Petoro AS	25,000
		Mobil Development Norway AS	25,000
		Norsk Hydro Produksjon a.s	20,000
248 1999	35/8	Petoro AS	40,000
	35/11	Statoil ASA	20,000
		* Norsk Hydro Produksjon a.s	20,000
		Mobil Development Norway AS	20,000
249 1999	25/5	Marathon Petroleum Norge AS	46,904
		* Norsk Hydro Produksjon a.s	28,853
		Total E&P Norge AS	24,243

#### Tildelt utenom runde: Ormen Lange (del) (+PL 208 og 209)

250 1999	6305/8	Petoro AS	45,000
		* A/S Norske Shell	16,000
		Norsk Hydro Produksjon a.s	14,780
		BP Norge AS	9,440
		Statoil ASA	8,870
		Esso Expl. & Prod. Norway AS	5,910

## 16. konsesjonsrunde

251 2000	6302/6	* Statoil ASA	30,000
	6302/9	BP Norge AS	25,000
	6303/7	A/S Norske Shell	25,000
	6303/8	Total E&P Norge AS	20,000
253 2000	6402/12	* Norsk Hydro Produksjon a.s	50,000
	6403/10	RWE Dea Norge AS	30,000
		Petoro AS	20,000
254 2000	6404/7	* BP Norge AS	35,000
	6404/8	Petoro AS	25,000
	6404/10	Norske ConocoPhillips AS	20,000
	6404/11	Total E&P Norge AS	20,000
255 2000	6406/5	Petoro AS	30,000
	6406/6	* A/S Norske Shell	30,000
	6406/9	Statoil ASA	20,000
		Total E&P Norge AS	20,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
256 2000	6406/1	* Eni Norge AS	55,000
	6506/10	DONG Norge AS	10,000
		RWE Dea Norge AS	15,000
		Petoro AS	20,000
257 2000	6406/1	* Statoil ASA	73,000
	6406/5	Mobil Development Norway AS	15,000
		Norsk Hydro Produksjon a.s	12,000
259 2000	6506/2	* Chevron Texaco Norge AS	70,000
	6506/3	Eni Norge AS	30,000
	6506/5		
260 2000	6506/9	* BP Norge AS	100,000
	6507/7		
261 2000	6507/1	* BP Norge AS	50,000
	6507/2	RWE Dea Norge AS	30,000
		Statoil ASA	20,000
261 BS 2003	6507/1	BP Norge AS	10,000
	6507/2	* Norsk Chevron AS	65,000
		RWE Dea Norge AS	15,000
		Statoil ASA	10,000
<b>Skarv (del) (+PL 212)</b>			
262 2000	6507/2	* BP Norge AS	30,000
		Statoil ASA	30,000
		Enterprise Oil Norge AS	25,000
		Mobil Development Norway AS	15,000
263 2000	6507/10	* Norsk Hydro Produksjon a.s	40,000
	6507/11	Statoil ASA	30,000
		Chevron Texaco Norge AS	30,000
264 2000	6706/5	* Esso Expl. & Prod. Norway AS	30,000
	6706/6	Norske ConocoPhillips AS	5,000
	6707/4	ConocoPhillips Skandinavia AS	25,000
		Petoro AS	20,000
		Eni Norge AS	20,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
------------------	-------	------------------------------	-----------

## Nordsjørunden 2000

265 2001	16/2	* Statoil ASA	30,000
	16/3	Petoro AS	30,000
		Esso Expl. & Prod. Norway A/S	25,000
		Enterprise Oil Norge AS	15,000
266 2001		* Enterprise Oil Norge AS	30,000
		Norsk Hydro Produksjon a.s	30,000
		RWE Dea Norge AS	30,000
		Paladin Resources Norge AS	10,000
267 2001		* Enterprise Oil Norge AS	30,000
		Norsk Hydro Produksjon a.s	30,000
		RWE Dea Norge AS	30,000
		Paladin Resources Norge AS	10,000
268 2001	34/5	* Norske ConocoPhillips AS	40,000
	34/6	Eni Norge AS	30,000
	34/9	ChevronTexaco Norge AS	30,000
269 2001	35/1	* ConocoPhillips Skandinavia AS	40,000
		Enterprise Oil Norge AS	30,000
		Eni Norge AS	30,000
270 2001	35/3	* RWE Dea Norge AS	51,000
		OER oil AS	49,000

16



Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
<b>Nordsjørunden 2001</b>			
271 2002	7/1	DONG Norge AS	40,000
		* Norsk Hydro Produksjon a.s	40,000
		Paladin Resources Norge AS	20,000
272 2002	30/11	* Norsk Hydro Produksjon a.s	50,000
		Enterprise Oil Norge AS	50,000
273 2002	2/9	* ConocoPhillips Skandinavia AS	70,000
		DONG Norge AS	30,000
274 2002	1/3	* DONG Norge AS	100,000
275 2002	2/4	Total E&P Norge AS	39,896
		* ConocoPhillips Skandinavia AS	35,112
		Eni Norge AS	12,388
		Norsk Hydro Produksjon a.s	6,654
		Petoro AS	5,000
		Statoil ASA	0,950
276 2002	30/6	Petoro AS	37,000
		* Statoil ASA	18,000
		RWE Dea Norge AS	13,500
		Paladin Resources AS	27,000
		Svenska Petroleum Exploration AS	4,500
277 2002	33/12	* Statoil ASA	70,000
		Petoro AS	30,000
278 2002	30/2	* RWE Dea Norge AS	100,000
279 2002	34/9	* RWE Dea Norge AS	100,000
280 2002	33/9	* CNR International (UK) Limited	100,000

Felt / utv. till.	Blokk	Rettinghetshavere (*Operatør)	Andel (%)
-------------------	-------	-------------------------------	-----------

## 17. konsesjonsrunde

281 2002	6405/10	* Statoil ASA	30,000
	6405/4	A/S Norske Shell	20,000
	6405/7	BP Norge AS	20,000
		Petoro AS	20,000
		ConocoPhillips Skandinavia AS	10,000
282 2002	6504/6, 6505/1	* A/S Norske Shell	30,000
	6505/2, 6505/4	Norsk Hydro Produksjon a.s	25,000
	6505/5	RWE Dea Norge AS	25,000
		Statoil ASA	20,000
283 2002	6605/5, 6605/7	* Norsk Hydro Produksjon a.s	30,000
	6605/8, 6605/9	ChevronTexaco Norge AS	25,000
		Norske ConocoPhillips AS	25,000
	6606/7	Petoro AS	20,000
284 2002	6607/11	* ConocoPhillips Skandinavia AS	40,000
	6607/12	ChevronTexaco Norge AS	30,000
		DONG Norge AS	30,000
285 2002	6607/5	* Eni Norge AS	70,000
		Gaz de France Norge AS	30,000
286 2002	6609/5	* Norsk Hydro Poduksjon a.s.	60,000
	6609/6	Eni Norge AS	40,000

## Nordsjørunden 2002

287 2003	35/6, 35/9	* Esso Expl. and Prod. Norway A/S	100,000
288 2003	4/1	* DONG Norge AS	40,000
	4/2	Paladin Resources Norge AS	30,000
		Statoil ASA	30,000
289 2003	3/7	* DONG Norge AS	70,000
		Paladin Resources Norge AS	30,000
290 2003	35/7	* RWE Dea Norge AS	55,000
		Norsk Hydro Produksjon a.s.	45,000

Felt / utv.till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
291 2003	31/4	Eni Norge AS	12,258
		Esso Expl. and Prod. Norway AS	16,343
		* Norsk Hydro Produksjon a.s.	20,000
		OER oil AS	4,442
		Paladin Resources Norge AS	20,000
		Petoro AS	14,257
		Statoil ASA	12,700

292 2003	15/12, 6/3	* Det Norske Oljeselskap AS	100,000
----------	------------	-----------------------------	---------

293 2003	34/12, 35/10	* Eni Norge AS	60,000
	35/7	Statoil ASA	40,000

294 2003	35/4, 35/5	* Norsk Hydro Produksjon a.s	55,000
		RWE Dea Norge AS	45,000

295 2003	25/7	* Esso Expl. and Prod. Norway A/S	100,000
----------	------	-----------------------------------	---------

#### Tildeling i forhåndsdefinerte områder 2003

296 2003	2/5	Maersk Olie og Gass A/S	40,000
	2/6	* Norsk Hydro Produksjon a.s.	60,000

297 2003	1/2, 1/5, 1/6	* BG International Limited	100,000
----------	---------------	----------------------------	---------

298 2003	7/11	* Paladin Resources Norge AS	100,000
----------	------	------------------------------	---------

299 2003	2/1	* Talisman Energy Norge AS	60,000
		DONG Norge AS	40,000

300 2003	2/1	* BP Norge AS	55,000
		DONG Norge AS	45,000

301 2003	7/11	* Talisman Energy Norge AS	60,000
	7/8	DONG Norge AS	40,000

302 2003	16/10	* Norsk Hydro Produksjon a.s	40,000
		DONG Norge AS	40,000
		Paladin Resources Norge AS	20,000

303 2003	15/2, 15/3, 15/5	* Statoil ASA	100,000
	15/6, 15/8		

Felt / utv. till.	Blokk	Rettighetshavere (*Operatør)	Andel (%)
304 2003	25/10, 25/7	* Esso Expl. and Prod. Norway AS	60,000
		Marathon Petroleum Norge AS	40,000
305 2003	24/9, 25/7	* Det Norske Oljeselskap AS	60,000
		Revus Energy AS	40,000
306 2003	25/1, 25/2, 25/5	* Norsk Hydro Produksjon a.s.	100,000
307 2003	25/4	* Marathon Petroleum Norge AS	100,000
308 2003	30/12	* Norsk Hydro Produksjon a.s.	60,000
		Paladin Resources Norge AS	40,000
309 2003	30/5, 30/6, 30/8 30/9, 31/4, 31/7	* Norsk Hydro Produksjon a.s.	100,000
310 2003	31/3	* Norsk Hydro Produksjon a.s.	100,000
311 2003	31/1, 31/2	* Marathon Petroleum Norge AS	100,000
312 2003	6407/3 6407/6	Eni Norge AS	17,000
		Mobil Development Norway AS	24,000
		Norsk Hydro Produksjon a.s.	24,000
		* Statoil ASA	35,000
313 2003	6608/10 6608/11	Norsk Hydro Produksjon a.s.	40,000
		* Statoil ASA	60,000
314 2003	6606/3	Mobil Development Norway AS	20,000
		Norsk Hydro Produksjon a.s.	35,000
		* Statoil ASA	45,000